

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Nov 1 7 42 AM '65  
October 29, 1965

Operator <b>TEXACO Inc.</b>		County <b>Lea</b>		District <b>32</b>	
Address <b>P. O. Box 728, Hobbs, New Mexico</b>		Lease <b>A. H. Pliny 100-1</b>		Well No. <b>32</b>	
Location of Well <b>P</b>	Unit <b>20</b>	Section <b>22 South</b>	Township <b>38 East</b>	Range	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-1058**; Operator Lease, and Well No.: **TEXACO Inc. A. H. Pliny 100-1 Well No. 32**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Tubb</b>		<b>Brinkard</b>
b. Top and Bottom of Pay Section (Perforations)	<b>Est. 8300'-8420'</b>		<b>Est. 7000'-7260'</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Pump</b>		<b>Flow</b>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Gulf Oil Corp., Box 1936, Roswell, New Mexico**

**R. H. Moran, Box 1718, Hobbs, New Mexico**

**Union Texas Natural Gas Corp., Roswell, New Mexico**

**H. A. Hanson, Box 1515, Roswell, New Mexico**

**Western Oil Fields, Box 1147, Hobbs, New Mexico**

**American Petrofina Company of Texas, Box 1311, Big Spring, Texas**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐. If answer is yes, give date of such notification **October 29, 1965 (by registered mail)**

CERTIFICATE: I, the undersigned, state that I am the **Assistant District Supt.** of the **TEXACO Inc.**

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**Dan Gillett**  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

2-7/8 " Production casing to be cemented with 560 sacks of Trinity Lite Wate followed by 500 sacks Class "C", 4% gel, cement. Current volume equals 162% of calculated annular volume from TD to base of salt expected at 2595'.

Name: Tubb  
Perforated:  
Est. 6300'-6420'

to be  
2-7/8" Casing set at 7340'

2-7/8" Casing set at 7340'

to be  
Total Depth/ at 7340'

8-5/8" to be  
Casing/set at 1400'

Cemented with 430 sacks Trinity Lite Wate followed by 100 sacks Class "C" neat. Cement to circulate.

Name: Drinkard  
Perforated:  
Est. 7000'-7260'

TEXACO Inc.  
Sketch - Dual Tubingless Completion

Name: A. H. Blinebry NCT-1 Well No. 32  
Field: Tubb & Drinkard  
Date: October 29, 1965

18		17		16	
Amer. Petroleum	TEXACO	TEXACO	TEXACO	Unknown	
Butler	Lockhart	Bullinger	Nix	U.S.	state
Gulf	TEXACO		TEXACO		Unknown
19			NIX		21
					TEXACO
			"NCT-1"		"NCT-1"
	Blinbry				
	Gulf		TEXACO		TEXACO
					"NCT-1"
30	Drinkard		R.M. Moran		
Gulf	West'n Oil Fds.	Gulf			
	Gulf Drink.	Linebry	Higgins		
		TEXACO	Gulf		
Drinkard		Blinbry (NCT-2)	E. Linebry		
TEXACO	Gulf	Pan Am.	Gulf		TEXACO
Blinbry (NCT-3)		"5"			"(NCT-1)"
31		Cit. Serv.			33
		"D"			
		Pan Am.			
		"T"			
	TEXACO				
Blinbry (NCT-4)					
	Pan Am.	And. Prich	Sinclair	Union Tex	E.A. Hanson
"Pike"					Unknown

**T-22-S**

**T-22-S**

TEXAS- New Mexico State Line

TEXACO Inc.  
A. H. Blinebry (NCT-1) Lease  
Lea County, New Mexico  
Scale: 1" = 2000'

## Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico  
R. M. Moran, Box 1718, Hobbs, New Mexico  
Union Texas Natural Gas Corp., Box 196, Midland, Tex.  
E. A. Hanson, Box 1515, Roswell, New Mexico  
Western Oil Fields, Box 1147, Hobbs, New Mexico  
American Petrofina Co. of Texas, Box 1311, Big Spring  
Texas