

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CORRECTED

District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator		Pool		County										
Pro-Gas Operating, Inc.		Tubb Oil & Gas/Brunson Drinkard Abo-South		Lea										
Address		TYPE OF TEST		Completion		Special								
P.O. Box 1088 - Midland, Tx. 79702		TEST - (X)		<input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> X		<input type="checkbox"/> Special <input checked="" type="checkbox"/> X								
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL
		U	S	T	R						WATER BRLS.	GRAV. OIL	OIL BRLS.	
W.L. NIX	3	F	20	22S	38E	10/26/92	-	30#	MCA	24 hrs. 0	38.0	5	3	
DHC 411	3	F	20	22S	38E	10/26/92	Tubb Oil & Gas 50%	30#	M	24 hrs 0	38.0	5	3	
Brunson Drinkard Abo-South 50%														
<div style="position: absolute; top: 10px; left: 10px; transform: rotate(-45deg); opacity: 0.5;"> NOT RECORDED TUBB OIL & GAS TUBB </div>														

Instructions:

TEP

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 2 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported - MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Lianne Giles

Printed name and title

Date 2/24/93

(915) 697-9567

Telephone No.