

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>			
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name	
Name of Operator		8. Farm or Lease Name	
TEXACO Inc.		W. L. Nix	
Address of Operator		9. Well No.	
P. O. Box 728, Hobbs, New Mexico 88240		3	
Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		Blinebry, drinkard, and	
<u>North</u> <u>20</u> <u>22-S</u> <u>38-E</u>		Tubb	
THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u>			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3393' (DF)			

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Abandon Blinebry and downhole Commingle tubb and drinkard zones	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RIGGED UP. PULL RODS AND PUMP FROM DRINKARD ZONE. INSTALL BOP.
- CLEAN OUT DRINKARD STRING.
- SET PKR IN DRINKARD @ 6906'. ACIDIZE DRINKARD PERFS 6950' - 7150' W/ 6000 GALS 15% NEFE LST ACID. FLUSHED W/2% KCL WATER.
- SET 2 1/16" TUBING IN DRINKARD STRING @ 7145'.
- PERFORATE 2 7/8" TUB STRING CASING W/2-JSPF FROM 7140' - 7150' (COMMINGLE PERFS).
- SET RBP @ 6447' AND PACKER @ 6154' IN TUBB STRING. ACIDIZE 2 7/8" TUBB PERFS. 6283' - 6397' W/ 3000 GALS 15%NEFE LST ACID. FLUCHED W/2% KCL WATER.
- SET CEMENT RETAINER IN BLINEBRY STRING @ 5594'. SQUEEZE BLINEBRY CASING PERFS 5681' - 5780' W/ 100 SX. CLASS H CEMENT CONTAINING 2% CACL. BLINEBRY ZONE ABANDONED, 9-16-83.
- INSTALL PUMPING EQUIPMENT IN DRINKARD STRING. ON 24 HR. POTENTIAL TEST ENDING 10-6-83, WELL PUMPED 10 BO, 10 BW, GOR 500. WELL COMPLETED AS DRINKARD - TUBB DOWNHOLE COMMINGLE, 10-6-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst Dist Mgr DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 17 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 14 1983

O.C.D.
HOEBS OFFICE