

NEW MEXICO OIL CONSERVATION COMMISSION

SOUT EAST NEW MEXICO ZONE SEGREGATION LIST

Operator TEXACO Inc.				Lease W.L. Nix		Well No. 3	
Location of Well	Unit F	Sec 20	Twp 22	Rge 38	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	BLINEBRY		~	* ASD	Csg	~	
2	Tubb		~	** ASD	Csg	~	
3	DRINKARD		OIL	ART LIFT	Csg	~	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 8:30 AM 2-4-81

Well opened at (hour, date): 8:30 AM 2-5-81

	1	2	3	4
Indicate by (X) the zone producing			X	
Pressure at beginning of test	390	130	290	
Stabilized? (Yes or No)	YES	YES	YES	
Maximum pressure during test	390	130	290	
Minimum pressure during test	390	130	15	
Pressure at conclusion of test	390	130	15	
Pressure change during test (Maximum minus Minimum).	-0-	-0-	- 275	
Was pressure change an increase or a decrease?.....	NEITHER	NEITHER	Decrease	

Well closed at (hour, date): 3:00 PM 2-5-81

Oil Production 7 1/2 HRS.

Gas Production 7 1/2 HRS.

During Test: 2 bbls; Grav. 37.4; During Test 5 MCF; GOR 2500

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				

Well closed at (Hour, date) _____

Oil Production _____

Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks *** BLINEBRY ZONE ASD (HELD FOR SPARE CASING) 10-22-65**

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO Inc.				Lease W.L. Nix		Well No. 3	
Location of Well	Unit F	Sec 20	Twp 22	Rge 38	County LEA		

FLOW TEST NO. 3

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing.....	_____	_____	_____	_____
Pressure at beginning of test	_____	_____	_____	_____
Stabilized? (Yes or No).....	_____	_____	_____	_____
Maximum pressure during test	_____	_____	_____	_____
Minimum pressure during test	_____	_____	_____	_____
Pressure at conclusion of test	_____	_____	_____	_____
Pressure change during test (Maximum minus Minimum)	_____	_____	_____	_____
Was pressure change an increase or a decrease?.	_____	_____	_____	_____
Well closed at (hour, date): _____	Total Time On Production _____			
Oil Production _____	Gas Production _____			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks ** TUBB ZONE ASD (HELD FOR SPARE CASING) 10-22-65				

FLOW TEST NO. 4

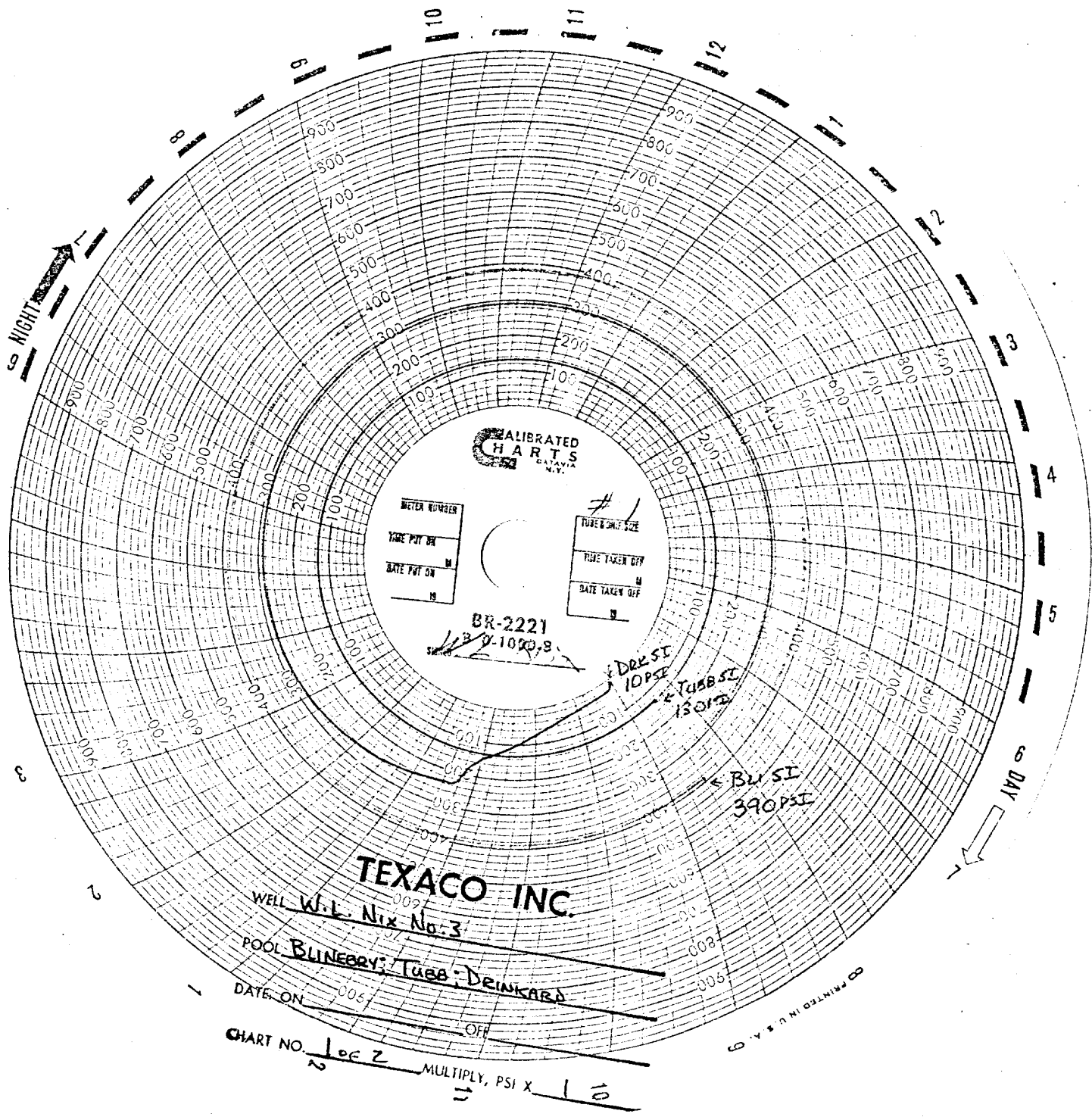
Well opened at(hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing	_____	_____	_____	_____
Pressure at beginning of test	_____	_____	_____	_____
Stabilized? (Yes or No)	_____	_____	_____	_____
Maximum pressure during test	_____	_____	_____	_____
Minimum pressure during test	_____	_____	_____	_____
Pressure at conclusion of test	_____	_____	_____	_____
Pressure change during test (Maximum minus Minimum)	_____	_____	_____	_____
Was pressure change an increase or a decrease?.	_____	_____	_____	_____
Well closed at (hour, date) _____	Total time on Production _____			
Oil Production _____	Gas Production _____			
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____			
Remarks _____				

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

<p>Approved FEB 13 1981 19 _____</p> <p>New Mexico Oil Conservation Commission</p> <p>Jerry Sexton Dist. 1 Super</p>	<p>Operator TEXACO Inc.</p> <p>By <i>[Signature]</i></p> <p>Title ASST. DIST. SUPERINTENDENT</p> <p>Date February 12, 1981</p>
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CALIBRATED
HARTS
CATANIA
N.Y.

METER NUMBER
TUBE PUT ON
DATE PUT ON

#1
TUBE & GALT SIZE
TUBE TAKEN OFF
DATE TAKEN OFF

BR-2221

9-10-58

DREST
10 PSI

TUBB ST
130 PSI

BL ST
390 PSI

TEXACO INC.

WELL W.L. Nix No. 3

POOL BLINERY: TUBB: DRINKARD

DATE ON

OFF

CHART NO. 1 of 2

MULTIPLY, PSI X

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