

NEW MEXICO OIL CONSERVATION COMMISSION
SOL LAST NEW MEXICO ZONE SEGREGATION TEST

Operator TEXACO INC			Lease W. L. Nix			Well No. 3		
Location of Well	Unit F	Sec 20	Twp 22	Rge 38	County LEA			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper 1	BLINEBRY		~	* ASD	Csg	~		
2	TUBB		~	** ASD	Csg	~		
3	DRINKARD		OIL	ARTLIFT	Csg	~		
Lower 4								

FLOW TEST NO. 1

All zones shut-in at (hour, date): 9:00 AM 9-18-80

Well opened at (hour, date): 9:00 AM 9-19-80

	1	2	3	4
Indicate by (X) the zone producing			X	
Pressure at beginning of test	365	70	145	
Stabilized? (Yes or No)	YES	YES	YES	
Maximum pressure during test	365	70	145	
Minimum pressure during test	365	70	20	
Pressure at conclusion of test	365	70	20	
Pressure change during test (Maximum minus Minimum).	~0~	~0~	-125	
Was pressure change an increase or a decrease?.....	NEITHER	NEITHER	DECREASE	

Well closed at (hour, date): 3:00PM 2-19-80

Oil Production Gas Production Total Time On Production 6 HOURS

During Test: 1 bbls; Grav. 37.4 ;During Test 3 MCF; GOR 3000

Remarks

FLOW TEST NO. 2

Well opened at (hour, date):

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum).				
Was pressure change an increase or a decrease?.....				

Well closed at (Hour, date)

Oil Production Gas Production Total time on Production

During Test: bbls; Grav. ;During Test MCF; GOR

Remarks ** TUBB ZONE ASD (HELD FOR SPACE C56) 10-22-65