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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator		
TEXACO Inc.		
Address		
P. O. Box 728 - Hobbs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
W. L. Nix	3	Tubb	State, Federal or Fee
Location			
Unit Letter	F	1980 Feet From The	West Line and 1980 Feet From The North
Line of Section	20	Township	22-S Range 38-E Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Skelly Oil Company	P. O. Box 1135 - Eunice, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
	C	20	22-S 38-E
Is gas actually connected?	When		
YES	May 25, 1965		

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-143

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
	OIL	NO	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
March 8, 1965	May 25, 1965	7200'	7165'
Pool	Name of Producing Formation	Top Oil/20% Pay	Tubing Depth
Tubb	Tubb	6283'	7196'
Perforations Perforate 2 7/8" Casing with one jet shot at 6283', 6288', 6306', 6328', 6345', 6357', 6370', 6378', 6389', and 6397'.			Depth Casing Shoe
			7196'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	1300'	750 Sx.
8 3/4" BLINEBRY	2 7/8"	6523'	1000 Sx.
8 3/4" TUBE	2 7/8"	7196'	1000 Sx.
8 3/4" DRINKARD	2 7/8"	7198'	1000 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
May 24, 1965	May 25, 1965	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	Pump	- - -	Pump
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
14	8	6	14.6

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
H. D. Raymond (Signature) Assistant District Superintendent (Title) May 26, 1965 (Date)		BY _____ TITLE _____ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

I, H. D. Raymond, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this the 5th day of April,
19 65.

My commission expires October 20, 1966.

R. E. Johnson
R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease W. L. Nix Well No. 3

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
411'	1/4
818'	1/2
1300'	1 1/4
1694'	1 1/4
2260'	3/4
2800'	1/2
3245'	1 1/4
3742'	2
3910'	1 3/4
4011'	1
4234'	1 3/4
4626'	2
4932'	1
5212'	1
5479'	1 1/4
5761'	2
5935'	1 1/4
6677'	2 1/2
6792'	2
6966'	3
7080'	3
7200'	3