

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	NONE
8. Farm or Lease Name	W. L. Nix
9. Well No.	3
10. Field and Pool, or Wildcat	Tubb

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728 - Hobbs, New Mexico

4. Location of Well	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM	
THE <u>North</u> LINE OF SEC. <u>20</u> TWP. <u>22-S</u> RGE. <u>38-E</u> NMPM	

12. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
March 8, 1965	March 27, 1965	May 25, 1965	3393' (D. F.)	3383'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7200'	7165'	THREE		7200'	NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Perforate 2 7/8" Casing with one jet shot at 6283', 6288', 6306', 6328', 6345', 6357', 6370', 6378', 6389', and 6397'.	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Sonic Log	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.40	1300'	12 1/4"	750 Sx.	NONE
2 7/8" BLI	6.50	6523'	8 3/4"	1000 Sx.	NONE
2 7/8" TUBB	6.50	7196'	8 3/4"	1000 Sx.	NONE
2 7/8" DRK	6.50	7198'	8 3/4"	1000 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE						

31. Perforation Record (Interval, size and number) Perforate 2 7/8" Casing with one jet shot at 6283', 6288', 6306', 6328', 6345', 6357', 6370', 6378', 6389', and 6397'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6283' to 6397'	500 gals acetic acid. 2000 gals 15% NE Acid 5 stgs 2 BS between stages. 15000 gals lse crude oil & 15000 lbs sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
May 24, 1965		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
May 25, 1965	24	Pump		8	14.6	6	1830
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pump	- - -		8	14.6	6	38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - Skelly Oil Company	E. L. Callerman

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>H. D. Raymond</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>May 26, 1965</u>
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	1350'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1430'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2570'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2692'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4134'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5277'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5680'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	6275'	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	6556'	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb		T. Delaware Sand	T. Wingate	T. Permian
T. Drinkard		T. Bone Springs	T. Chinle	T. Penn. "A"
T. Abo				
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	222	222	Caliche				
222	812	590	Redbed				
812	1350	538	Redbed & Shale				
1350	1430	80	Any				
1430	2238	808	Salt				
2238	2570	332	Any & Salt				
2570	3367	797	Any & Lime				
3367	4425	1058	Lime				
4425	5160	735	Lime & Sand				
5160	6629	1469	Lime, Sand & Shale				
6629	7200	571	Lime & Sand				
Total Depth 7200							
All measurements							
10' above ground level.							
Estimate Number							
8304							
5 - NMOC							
1 - G. M.							
1 - F11e							
1 - Field							

Hobbs, New Mexico
P. O. Box 1118 - Lovington, N.M.