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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. L. Nix	Well No. 3	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter F	1980	Feet From The West	Line and 1980	Feet From The North
Line of Section 20	Township 22-S	Range 38-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Skelly Oil Company	P. O. Box 1135 - Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 22-S	Rge. 38-E	Is gas actually connected? YES	When May 25, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-143

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'y. NEW	Diff. Res'y. NEW
Date Spudded March 8, 1965	Date Compl. Ready to Prod. May 25, 1965	Total Depth 7200'		P.B.T.D. 6490'				
Pool Blinebry	Name of Producing Formation Blinebry	Top Oil/Sx Pay 5681'		Tubing Depth 6523'				
Perforations Perforate 2 7/8" Casing with one jet shot at 5681', 5684', 5699', 5704', 5716', 5732', 5744', 5760', 5773', and 5780'.				Depth Casing Shoe 6523'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		1300'		750 Sx.			
8 3/4" BLINEBRY	2 7/8"		6523'		1000 Sx.			
8 3/4" TUBB	2 7/8"		7196'		1000 Sx.			
8 3/4" DRINKARD	2 7/8"		7198'		1000 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 24, 1965	Date of Test May 25, 1965	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure Pump	Casing Pressure ---	Choke Size Pump
Actual Prod. During Test 6	Oil - Bbls. 3	Water - Bbls. 3	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent

May 26, 1965.

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, H. D. Raymond, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this the 5th day of April,
19 65.

My commission expires October 20, 1966.

R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease W. L. Nix

Well No. 3

DEVIATION RECORD

DEPTH

DEGREES OFF

411'
818'
1300'
1694'
2260'
2800'
3245'
3742'
3910'
4011'
4234'
4626'
4932'
5212'
5479'
5761'
5935'
6677'
6792'
6966'
7080'
7200'

1/4
1/2
1 1/4
1 1/4
3/4
1/2
1 1/4
2
1 3/4
1
1 3/4
2
1
1
1 1/4
2
1 1/4
2 1/2
2
3
3
3