DISTRIBUTION SANTA FE FILE U.S.G.S. LAND CFFICE					
			TRANSPORTER	OIL	
			IMANSFORIER	GAS	
			OPERATOR		
			PRORATION OF	ICE	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

-	FILE		AND	Effective 1-1-65	
-	U.S.G.S.	ALITHOPIZATION TO TRA	NSPORT OIL AND NATURAL	GAS .	
-	LAND CFFICE	AUTHORIZATION TO TRA	701 017 012 1410 1411 0111		
-	OIL				
Ì	TRANSPORTER GAS			e e	
-	OPERATOR				
1.	PRORATION OFFICE				
*	Operator				
		TEXACO Inc.			
	Attreso	D 0 Por 728	Hobbs, New Mexico		
		F. O. DOX (20 =			
Ì	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:		·	
	Hecompletion	OII Dry Ga			
	Change in Ownership	Casinghead Gas Conder	isate []		
,	If change of ownership give name				
	and address of previous owner				
		- Dustin	15 Alban 1021	what all of Zulot	
II.	DESCRIPTION OF WELL AND I	Well No. Pool Na	me, Including Formation	Kind of Lease	
İ	W. L. Nix	3	Blinebry	State, Federal or Fee	
Ì	Location				
	F 1980	Feet From The West Lin	e and 1980 Feet Fro	m The North	
	Unit Letter ; 2700	Feet From TheLin	e dna reet i io	1110	
	Line of Section 20 , Tow	nship 22-S Range	38-E , NMPM,	Lea County	
i.			BEFECITVE JANUAR	C 21, 1297, NY MERGED	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	SKELLY OIL COMPA	MPANY.	
	Name of Authorized Transporter of Oil	X or Condensate	Address [NCIA districts to willow op)	dove topy of this form is to be sent)	
	Texas-New Mexico Pip	e Line Company	P. 0. Box 1510 - Mid	land, Texas	
	Name of Authorized Transporter of Cas	Inghead Gas 🛣 or Dry Gas 🗀	Address (Give address to which approved copy of this form is to be sent)		
	Skelly Oil Company		P. O. Box 1135 - Eunice, New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	When May 25, 1965	
İ	give location of tanks.	C 20 22-S 38-E	YES		
1	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	CTB-143	
V.,	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		NEW NEW NEW	NEW NEW NEW	
	Date Spydded	011 , 110	<u> </u>	P.B.T.D.	
	Date Spudded March 8 1965	Date Compl. Ready to Prod.	Total Depth 7200		
	March 8, 1965	011 , 110	Total Depth 7200	P.B.T.D.	
	March 8, 1965	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry	Total Depth 72001 Top Oil/90% Pay 56871	P.B.T.D. 64901	
	March 8, 1965	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry	Total Depth 72001 Top Oil/90% Pay 56871	P.B.T.D. 6490 Tubing Depth 6523 Depth Casing Shoe	
	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl	Total Depth 72001 Top Oil/90x Pay 56811 not at 56811, 56841,	P.B.T.D. 6490* Tubing Depth 6523*	
	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet si 321, 57441, 57601, 5773	Total Depth 72001 Top Oil/90x Pay 56811 not at 56811, 56841,	P.B.T.D. 6490 Tubing Depth 6523 Depth Casing Shoe	
	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 7200' Top Oll/90x Pay 5681' not at 5681', 5684', , and 5780'. D CEMENTING RECORD DEPTH SET	P.B.T.D. 6490 Tubing Depth 6523 Depth Casing Shoe 6523 SACKS CEMENT	
	March 8, 1965 Pool Blinebry Perforate 2 7/8 56991, 57041, 57161, 57	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8"	Total Depth 7200 Top Oil/90x Pay 5681 not at 5681, 5684, , and 5780. D CEMENTING RECORD DEPTH SET 1300	P.B.T.D. 6490 Tubing Depth 6523 Depth Casing Shoe 6523 SACKS CEMENT 750 Sx.	
	March 8, 1965 Pool Blinebry Perforate 2 7/8 56991, 57041, 57161, 57	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8"	Total Depth 7200 Top Oil/90x Pay 5681 not at 5681, 5684, , and 5780. DEPTH SET 1300 6523	P.B.T.D. 6490 Tubing Depth 6523 Depth Casing Shoe 6523 SACKS CEMENT 750 Sx. 1000 Sx.	
	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 56991, 57041, 57161, 57 HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry "Casing with one jet si 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8"	Total Depth 72001 Top Oil/80x Pay 56811 not at 56811, 56841, 1, and 57801. D CEMENTING RECORD DEPTH SET 13001 65231 71961	P.B.T.D. 61490 Tubing Depth 6523 Depth Casing Shoe 6523 SACKS CEMENT 750 Sx. 1000 Sx.	
	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 56991, 57041, 57161, 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry "Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8"	Total Depth 72001 Top Oil/800 Pay 56811 not at 56811, 56841, 1, and 57801. D CEMENTING RECORD DEPTH SET 13001 65231 71961 71981	P.B.T.D. 6490 Tubing Depth 6523 Depth Casing Shoe 6523 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx.	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 5704', 5716', 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry "Casing with one jet sl 321, 57441, 57601, 57733 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a	Total Depth 72001 Top Oil/800 Pay 56811 not at 56811, 56841, 1, and 57801. DEPTH SET 13001 65231 71961 71981	P.B.T.D. 61490 Tubing Depth 6523 Depth Casing Shoe 6523 SACKS CEMENT 750 Sx. 1000 Sx.	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 5704', 5716', 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOL WELL	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 32', 5744', 5760', 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" CRALLOWABLE (Test must be a able for this definition.	Total Depth 72001 Top Oil/800 Pay 56811 not at 56811, 56841, , and 57801. DEPTH SET 13001 65231 71961 71981 After recovery of total volume of load epth or be for full 24 hours)	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. oil and must be equal to or exceed top allow	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 5704', 5716', 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOL WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this delay.	Total Depth 7200 Top Oil/908 Pay 5681 not at 5681, 5684, not at 5681, 5684, CEMENTING RECORD DEPTH SET 1300 6523 7196 7198 Inter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. oil and must be equal to or exceed top allow	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 570h', 5716', 57 HOLE SIZE 12 1/h" 8 3/h" BLINEBRY 8 3/h" TUBB 8 3/h" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks May 2h, 1965	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" CRALLOWABLE (Test must be a able for this defended) Date of Test May 25, 1965	Total Depth 72001 Top Oil/800 Pay 56811 not at 56811, 56841, , and 57801. DEPTH SET 13001 65231 71961 71981 After recovery of total volume of load epth or be for full 24 hours)	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. oil and must be equal to or exceed top allow	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 5704', 5716', 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks May 24, 1965 Length of Test	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this d. Date of Test May 25, 1965 Tubing Pressure	Total Depth 7200 Top Oil/90 Pay 5681 not at 5681, 5684, , and 5780. DEPTH SET 1300. 6523. 7196. 7198. After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump	P.B.T.D. 6490* Tubing Depth 6523 * Depth Casing Shoe 6523 * SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. oil and must be equal to or exceed top allows if lift, etc.)	
V.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 570h', 5716', 57 HOLE SIZE 12 1/h" 8 3/h" BLINEBRY 8 3/h" TUBB 8 3/h" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks May 2h, 1965	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" CRALLOWABLE (Test must be a able for this defended) Date of Test May 25, 1965	Total Depth 7200 Top Oil/90 Pay 5681 not at 5681, 5684, , and 5780. DEPTH SET 1300! 6523! 7196! 7198! After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	P.B.T.D. 64901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. idea or exceed top allowed to the size Pump Gas-MCF	
V.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 56991, 57041, 57161, 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks May 24, 1965 Length of Test 24 Hours	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet si 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this di Date of Test May 25, 1965 Tubing Pressure Pump	Total Depth 7200 Top Oil/80 Pay 5681 not at 5681, 5684, , and 5780. DEPTH SET 1300! 6523! 7196! 7198! After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	P.B.T.D. 64901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. indicated and must be equal to or exceed top allowers lift, etc.) Choke Size Pump	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 56991, 57041, 57161, 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet si 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this defent this defent this defent this defent the control of th	Total Depth 7200 Top Oil/90 Pay 5681 not at 5681, 5684, , and 5780. DEPTH SET 1300! 6523! 7196! 7198! After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	P.B.T.D. 64901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. idea or exceed top allowed to the size Pump Gas-MCF	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 56991, 57041, 57161, 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet si 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this defent this defent this defent this defent the control of th	Total Depth 7200 Top Oil/90 Pay 5681 not at 5681, 5684, , and 5780. DEPTH SET 1300! 6523! 7196! 7198! After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	P.B.T.D. 64901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. idea or exceed top allowed to the size Pump Gas-MCF	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 5704', 5716', 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test 6	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet si 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this defent this defent this defent this defent the control of th	Total Depth 7200 Top Oil/90 Pay 5681 not at 5681, 5684, , and 5780. DEPTH SET 1300! 6523! 7196! 7198! After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls.	P.B.T.D. 64901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. idea or exceed top allowed to the size Pump Gas-MCF	
V.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 56991, 57041, 57161, 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test 6 GAS WELL	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de della produce de la	Total Depth 72001 Top Oil/See Pay 56811 not at 56811, 56841, 1, and 57801. DEPTH SET 13001 65231 71961 71981 After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 3	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. id and must be equal to or exceed top allows if lift, etc.) Choke Size Pump Gas-MCF TSTM	
V.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 56991, 57041, 57161, 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test 6 GAS WELL	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this de della produce de la	Total Depth 72001 Top Oil/See Pay 56811 not at 56811, 56841, 1, and 57801. DEPTH SET 13001 65231 71961 71981 After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 3	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. id and must be equal to or exceed top allows if lift, etc.) Choke Size Pump Gas-MCF TSTM	
v.	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 5704', 5716', 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test 6 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry "Casing with one jet si 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this di Date of Test May 25, 1965 Tubing Pressure Pump Oil-Bbls. 3	Total Depth 7200 Top Oil/80 Pay 5681 not at 5681, 5684, , and 5780. DEPTH SET 1300! 6523! 7196! 7198! Infer recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMCF	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. in the same of the same o	
	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699', 5704', 5716', 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test 6 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry "Casing with one jet sl 321, 57441, 57601, 57733 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this defended by the slope of Test May 25, 1965 Tubing Pressure Pump Oil-Bbls. 3	Total Depth 72001 Top Oil/Rox Pay 56811 not at 56811, 56841, , and 57801. DEPTH SET 13001 65231 71961 71981 After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMCF	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. in the same of the same o	
	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 56991, 57041, 57161, 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test 6 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry "Casing with one jet sl 321, 57441, 57601, 57733 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this defended by the slope of Test May 25, 1965 Tubing Pressure Pump Oil-Bbls. 3	Total Depth 72001 Top Oil/Rox Pay 56811 not at 56811, 56841, 1, and 57801. DEPTH SET 13001 65231 71961 71981 After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMCF Casing Pressure OIL CONSER	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. id and must be equal to or exceed top allows if the first state of the f	
	March 8, 1965 Pool Blinebry Perforations Perforate 2 7/8 5699¹, 5704¹, 5716¹, 57 HOLE SIZE 12 1/4" 8 3/4" BLINEBRY 8 3/4" TUBB 8 3/4" DRINKARD TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks May 24, 1965 Length of Test 24 Hours Actual Frod. During Test 6 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and reserved.	Date Compl. Ready to Prod. May 25, 1965 Name of Producing Formation Blinebry "Casing with one jet sl 321, 57441, 57601, 5773 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8" 2 7/8" 2 7/8" 2 7/8" OR ALLOWABLE (Test must be a able for this defor this deformation of the Oil Conservation CE regulations of the Oil Conservation	Total Depth 72001 Top Oil/Rox Pay 56811 not at 56811, 56841, , and 57801. DEPTH SET 13001 65231 71961 71981 After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 3 Bbls. Condensate/MMCF	P.B.T.D. 614901 Tubing Depth 6523 1 Depth Casing Shoe 6523 1 SACKS CEMENT 750 Sx. 1000 Sx. 1000 Sx. 1000 Sx. id and must be equal to or exceed top allows if the first state of the f	
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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I,	H. D. Raymond	, being	of lawful age an	d being the
Assistan	t District Superinter	ndent	for TEXACO Inc.,	do state that
the deviat	ion record which app	ears on this	form is true and	correct to
	of my knowledge.			.•
	•		H197	0
	•		H. D. Raymond	
	•			
Subs	scribed and sworn to	before me th	is the 5th	day of April
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19 65	ion expires October	20, 1966.		
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19 65	ion expires October	Notary	Public in and for	R. E. John. Lea County,
19 65	ion expires October	Notary	Public in and for of New Mexico.	R. E. John. Lea County,

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