

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

Fee

7. Unit Agreement Name
NONE

8. Farm or Lease Name

W. L. Nix

9. Well No.

3

10. Field and Pool, or Wildcat
Blinebry

12. County

Lea

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

TEXACO Inc.

3. Address of Operator

P. O. Box 728 - Hobbs, New Mexico

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROMTHE North LINE OF SEC. 20 TWP. 22-S RGE. 38-E NMPM

15. Date Spudded

March 8, 1965

16. Date T.D. Reached

March 27, 1965

17. Date Compl. (Ready to Prod.)

May 25, 1965

18. Elevations (DF, RKB, RT, GR, etc.)

3393' (D. F.)

19. Elev. Casinghead

3383'

20. Total Depth

7200'

21. Plug Back T.D.

6490'

22. If Multiple Compl., How Many

THREE

23. Intervals Drilled By

Rotary Tools

7200'

Cable Tools

NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name

Perforate 2 7/8" Casing with one jet shot at 5681', 5684', 5699', 5704', 5716', 5732', 5744', 5760', 5773', and 5780'.

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

Gamma Ray Sonic Log

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.40	1300'	12 1/4"	750 Sx.	NONE
2 7/8" BLI	6.50	6523'	8 3/4"	1000 Sx.	NONE
2 7/8" TUBB	6.50	7196'	8 3/4"	1000 Sx.	NONE
2 7/8" DRK	6.50	7198'	8 3/4"	1000 Sx.	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Perforate 2 7/8" Casing with one jet shot at 5681', 5684', 5699', 5704', 5716', 5732', 5744', 5760', 5773', and 5780'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5681' to 5780'	500 gals acetic acid. 2000 gals 15% NE acid 5 stages 2 BS between stgs. 15,000 gals lse crude & 15000 lbs sand.

33. PRODUCTION

Date First Production May 24, 1965	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing		
Date of Test May 25, 1965	Hours Tested 24	Choke Size Pump	Prod'n. For Test Period →	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 3	Gas - Oil Ratio TSTM
Flow Tubing Press. Pump	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 3	Oil Gravity - API (Corr.) 39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Skelly Oil Company

Test Witnessed By

E. L. Callerman

35. List of Attachments

NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond

H. D. Raymond

TITLE Assistant District

Superintendent

DATE May 26, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1350'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1430'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2570'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2692'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4134'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	5277'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5680'	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5680'	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6275'	T. Granite	T. Todilto	T. T.
T. Drinkard	6556'	T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	222	222	Caliche				
222	812	590	Redbed				
812	1350	538	Redbed & Shale				
1350	1430	80	Any				
1430	2238	808	Salt				
2238	2570	332	Any & Salt				
2570	3367	797	Any & Lime				
3367	4425	1058	Lime				
4425	5160	735	Lime & Sand				
5160	6629	1469	Lime, Sand & Shale				
6629	7200	571	Lime & Sand				
Total Depth 7200							
All measurements 10' above ground level.							
Estimate Number		8304					
5 - NMOCG - Hobbs, New Mexico							
1 - G. M. Cone - P. O. Box 1148 - Lovington, N.M.							
1 - File							
1 - Field							