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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator TEXACO Inc.	5. State Oil & Gas Lease No. Fee
3. Address of Operator P. C. Box 728 - Hobbs, New Mexico	7. Unit Agreement Name NONE
4. Location of Well UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 20 TOWNSHIP 22-S RANGE 38-E NMPM.	8. Farm or Lease Name W. L. Nix
	9. Well No. 3
	10. Field and Pool, or Wildcat Blinebry, Tubb & Drk
15. Elevation (Show whether DF, RT, GR, etc.) 3393' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth - 7000'  
9 5/8" O. D. Casing Cemented at 1300'

Blinebry Zone: Ran 6511' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6523', plug at 6490'.

Tubb Zone: Ran 7184' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 7196', plug at 7165'.

Drinkard Zone: Ran 7186' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 7198', plug at 7190'.

Cemented above strings of 2 7/8" O. D. Casing, spot 500 gals acetic acid after each plug, cemented with 400 Sx. Class "C" 8% gel with FRA, 600 Sx. Class "C" 4% gel. Tested above strings of 2 7/8" O. D. Casing for 30 minutes with 2000 P. S. I. from 5:15 A. M. to 5:45 A. M. March 29, 1965. Tested O. K. Job complete 5:45 A. M. March 29, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE March 29, 1965  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: