

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Fee

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE OF SEC. 20 TWP. 22-S RGE. 38-E NMPM
7. Unit Agreement Name
NONE
8. Farm or Lease Name
W. L. Nix
9. Well No.
5
10. Field and Pool, or Wildcat
Drinkard
12. County
Lea

15. Date Spudded
Aug. 26, 1965
16. Date T.D. Reached
Sept. 16, 1965
17. Date Compl. (Ready to Prod.)
September 28, 1965
18. Elevations (DF, RKB, RT, GR, etc.)
3401' (D. F.)
19. Elev. Casinghead
3390'
20. Total Depth
7275'
21. Plug Back T.D.
7271'
22. If Multiple Compl., How Many
ONE
23. Intervals Drilled By
Rotary Tools
7275'
Cable Tools
NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 2 7/8" Casing 1 jet shot at 7046', 7050', 7067', 7072', 7087', 7099', 7124', 7140', 7188', 7195', 7200', 7205', 7217', 7236', 7242', & 7251'.
25. Was Directional Survey Made
YES
26. Type Electric and Other Logs Run
Gamma-Ray-Sonic & Correlation Log
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20.00	1413'	11"	530 Sx.	NONE
2 7/8"	6.50	7275'	7 5/8"	1200 Sx.	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" Casing one jet shot at 7046', 7050', 7067', 7072', 7087', 7099', 7124', 7140', 7188', 7195', 7200', 7205', 7217', 7236', 7242', & 7251'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7046' to 7251'	500 gals acetic acid. 10000 gals 15% NF acid 5 stages with 3 ball sealers between stages.

33. PRODUCTION

Date First Production
September 27, 1965
Production Method (Flowing, gas lift, pumping - Size and type pump)
Swab
Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Sept. 28, 1965	24	Swab		51	TSTM	25	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Swab	- - -		51	TSTM	25	40.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Skelly Oil Company
Test Witnessed By
E. L. Callerman

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan TITLE Assistant to the District Superintendent DATE September 28, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1388' T. Canyon _____
T. Salt 1460' T. Strawn _____
B. Salt 2625' T. Atoka _____
T. Yates 2756' T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen 4212' T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta 5358' T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry 5767' T. Gr. Wash _____
T. Tubb 6390' T. Granite _____
T. Drinkard 6662' T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	212	212	Caliche				
212	760	548	Redbed				
760	1180	420	Redbed & Sand				
1180	1460	280	Redbed, Sand & Shale				
1460	2620	1160	Salt				
2620	3350	730	Anhy & Salt				
3350	4680	1330	Anhy & Lime				
4680	5490	810	Lime				
5490	6810	1320	Lime & Sand				
6810	7275	465	Lime, Sand & Shale				
Total Depth	7275						
FEET	7271						
All measurements from rotary table or 21' above ground level.							
Estimate Number <u>5223'</u>							
1 - MHCOC - Hobbs, New Mexico							
1 - G. M. Cone - Box 1148 - Lovington, N.M.							
1 - Field							
1 - File							