

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R365.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1A. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-0356435	
1B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1100 AM '65	
2. NAME OF OPERATOR Union Oil Company of California		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 671, Midland, Texas		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 330' FSL & 380' FSL of Section 34, T 23 S, R 32 E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 9-7-65	
15. DATE SPUNDED 9-18-65		16. DATE T.D. REACHED 9-27-65	
17. DATE COMPL. (Ready to prod.) 10-9-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3627' KDB	
19. ELEV. CASINGHEAD 3615'		10. FIELD AND POOL, OR WILDCAT Undesignated	
20. TOTAL DEPTH, MD & TVD 5039'		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 34, T 23 S, R 32 E	
21. PLUG. BACK T.D., MD & TVD 5001'		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mexico	
23. INTERVALS DRILLED BY 5039'		14. PERMIT NO.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware Sand 4961' - 4965'		15. WAS DIRECTIONAL SURVEY MADE Yes	
25. TYPE ELECTRIC AND OTHER LOGS RUN Lang-Wells - GR - Acoustolog		26. WAS WELL CORED Yes 4,933' - 5,039'	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	811'	11"
5-1/2"		5,036'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
325 sacks Incor-Neat			
225 sacks Incor-Neat			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
29. PERFORATION RECORD (Interval, size and number) 4,961' - 4,965' 4" with 16 Jet Shots			
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		None	
31. PRODUCTION			
DATE FIRST PRODUCTION 10-3-65	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - OWS 2" x 1 1/2" x 12' Insert		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-10-65	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			49
			GAS—MCF.
			None
			WATER—BBL.
			37
			GAS-OIL RATIO
			TSTM
			40.9
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas volume too small to measure			
33. LIST OF ATTACHMENTS C-110, C-104, 9-331, C-123, Directional Survey			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. A. Williams		TITLE District Office Manager	
DATE 10-12-65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4,944'	5,001'	Cored 4,933' - 5,039'	Rustler	1,172'	(+2,455')
				Delaware Lime	4,892'	(-1,265')
				Delaware "A" Sand	4,944'	(-1,317')
				Delaware "B" Sand	4,984'	(-1,357')