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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSIMILE FFOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11
FILE	KEQUES	AND &	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	T FOR ALLOWABLE  AND RANSPORT OIL AND NATURA	LIGAS C.C.
LAND OFFICE OIL			" 15 AH PER
TRANSPORTER L. GAS	· - · <u> </u>		U <b>J</b>
OPERATOR			
PRORATION OFFICE	<u> </u>		
	ng Company, Inc.		
Address <b>Box 2055, R</b>	Roswell, New Mexico		
Reason(s) for filing (Check proper		Other (Please explain)	
Mew Well	Change in Transporter of:	_	
fuecom; leticin	Dry Cond	ensute	
If change of ownership give nam and address of previous owner			
DESCRIPTION OF WELL AN	ND LEASE		
Lerise Datie	Well Mo. Pool 1	ime, Including Formation	Kind of Lease State, Federal of Fee Fee
Ollie I. Boyd	i VI	IIIK <b>a</b> i u	Editor : odolar or : see Fee
Unit Letter	P90 Feet From The South	ine andFeet Fr	om The West
Line of Section 23	Township <b>22</b> Range	<b>37</b> , nmpm,	<b>Lea</b> County
Line of Section 49 ,	Township 24 Range	J. Normany	ceamy
DESIGN: TION OF TRANSPO	ORTER OF OIL AND NATURAL G	Address (Give address to which a	pproved copy of this form is to be sent)
Shell Pipe Line Co		Midland, Texas	
Name of Authorized Transporter of	Casinghead Gas A or Dry Gas		pproved copy of this form is to be sent)
Warren Petroleum	Unit Sec. Twp. Rge.	is gas actually connected?	When
It well are successful or liquids, give location of tacks.	N 23 22 37	No	Approx. 30 days
	with that from any other lease or poo	l, give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv
Designate Type of Comple	etion = (X)	<u> </u>	
Date Spanied 10/22/65	Date Compl. Flerdy to Prod. 11/20/65	Potal Depth 6434	P.B.T.D. <b>6430</b> •
F col	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
Drinkard	Drinkard	6250 <sup>1</sup>	6220 Depth Casing Shoe
Ferforations <b>6250.5</b> , 5278, 6375.5, 6391.5, 6404,	6284.5, 6316, 6338.5, 63 6410. 6416	151, U35/, U36U, U3/U.5	, Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1173	SACKS CEMENT 350 SX
7 7/8"	5 1/2"	6434	750 SX
5 1/2"	2 3/8" tubing	6220	
TEST DATA AND REQUEST OIL WELL		depth or be for full 24 hours)	l oil and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
11/20/65 Length of Test	11/21/65 Tubing Pressure	Flow Casing Pressure	Choke Size
16 hrs.	80 to 150 psi	350 psi	14/64
Actual Froi. During Test 59 bbls	Oil-Bals. 53 bbls	Water-Bbls.	Gds-MOF 40 MCF/day
25 DD13	7, 0013		
GAS WELL			
Actual Frod. Test-MOF/D	Length of Test	Bbls. Condensate/Add/CF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	RVATION COMMISSION
I hereby certify that the rules a	and regulations of the Oil Conservatio	n APPROVED	25 96t , 19
Commission have been complied	ed with and that the information give the best of my knowledge and belief	n	
,	)	· •	• *** - *
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Kan Harriette		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow-	
11-311-64	(1 ate)	able on new and recompleted Fill out Sections I, II,	III, and VI only for changes of owner
	(Date)	well name or number, or trans	sporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.