

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-21455

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER WIW

2. Name of Operator

Anadarko Petroleum Corp.

3. Address of Operator

P.O. Box 2497; Midland, TX 79702

7. Lease Name or Unit Agreement Name

Langlie-Mattix Penrose
Sand Unit *R*

8. Well No.

19-5

9. Pool name or Wildcat

Langlie-Mattix SR QN GRBG

4. Well Location

Unit Letter J : 2210 Feet From The South Line and 2210 Feet From The East Line

Section

27

Township

22S

Range

37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3332' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-97 Notified OCD. RIH w/ 4-1/2" CICR and set @ 3465'; could not establish rate. Stung out of CICR and circulated hole w/ mud; pumped 25 sx C cmt 3465-3103'. Pumped 25 sx C cmt 2457-2095'. Perforated 4-1/2" csg @ 1250'. RIH w/ CICR and set @ 1197'. Pumped 100 sx C cmt under CICR and dumped 10 sx C cmt on top; TOC @ 1053'. Perforated 4-1/2" csg @ 350'. RIH w/ 4-1/2" AD-1 packer and established rate w/ circulation between 7-5.8" and 4-1 2" csgs. POOH w/ packer and pumped 85 sx C cmt 350'-surface. RD.

8-30-97 Cut off wellhead & capped well. Covered pit and dug up dead men. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE 8-29-97

TYPE OR PRINT NAME

James F. Newman, P.E.

TELEPHONE NO. (915) 687-19

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TC

60

Plugging Report

Anadarko Petroleum Corp.

Langlie-Mattix Penrose Sand Unit #19-5

Lea County, New Mexico

Job #2194

08-20-97 Wednesday

Notified OCD, Gary Wink, of MI. MIRU Key rig. ND wellhead and NU BOP. Attempted to unseat packer; would go down but not up. Kept working tbg; pulled top sub (8') out of box. RIH w/ 4 jts and screwed into fish. POOH w/ packer, LD 116 jts Salta tbg and packer. RIH w/ CICR on 2-3/8" workstring to 3465'. Unable to establish rate under CICR. Stung out and pumped 25 sx C cmt 3465-3103'. POOH w/ tbg. RIH w/ wireline and perforated @ 1250'; POOH w/ wireline. RIH w/ AD-1 packer to 1197'. Established rate of 5 BPM @ 900 psi. POOH w/ packer, RIH w/ CICR to 1197'. Squeezed 100 sx cmt @ 350'. POOH w/ wireline. PU AD-1 packer, established circulation to surface thru perforations. POOH w/ packer. ND BOP and circulated 85 sx C cmt to surface. RD.
RT: 7:30-7:00 11.5 hrs CRT: 11.5 hrs