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THEREY AND	MINER	ALS DEP	ARTMENT

Form C-101 Revised 10-1-70

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0 ^ 6	UTHORIZATION TO TRANS	ND PORTIOIL AND NATU	RAL GAS					
PADAATION OFFICE								
Cherolof								
Highland Productio	on Company							
	lessa, Texas, 79767-6326							
Heason(s) Tor filing (Check proper b		Other (Please	explain)					
New Well	Change in Transporter of:							
Recompletion	Dry G							
Change in Ownership X	Casinghead Gas Conde	insate						
If change of ownership give name		01		1 -	70701			
and address of previous owner	Southland Royalty Comp	any, 21 Desta Dr	ive, Midl	and, Texas	.			
U. DESCRIPTION OF WELL AN	DUFASE							
Lease Name	Yell No. Pool Name, Including F	ormation	Kind of Lease		Lease N			
State BD - 36	2 Blinebry		State, Federa	lor Foo Sta	<u>ite E-6143</u>			
Location				_				
Unit Letter P : 9	90 Teet From The South Li	n* and <u>660</u>	Feel From "	The East				
Line of Section 36 7	mship 22 S Range	37 Е , ММРМ	. т	еа	Count			
Line of Section 30 T			<u></u>	Ed				
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	15						
Nerie of Authorized Transporter of C	cr Condensate	Address (Give address	to which approv	ed copy of this	form is to be sent)			
Texas - New Mexico	Pipeline	P. O. Box 252 Address (Give address	8. Hobbs,	New Mexic	<u>88240</u>			
Name of Authorized Transporter of C	CasingheadiGas 📄 🛛 of Dry Gas 📋							
Getty Oil Company	Unit Sec. Twp. Rge.	P. O. Box 165						
If well produces oil or liquids, give incution of tanks.	J 36 228 37E	Yes	i					
Mubic conduction is commingled	with that fim any other lease or pool,	give commingling order	number:					
. COMPLETION DATA				Tolue Beer TS	ame Res'v. Diff. Re:			
Designate Type of Complet	tion - (X)	New Well Workover	Deepen	Plug Back S				
	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.	i			
Date Spuddod	Date Campi. Ready to Pibu.							
Elevations (DF. RKB. RT., GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations				Depth Casing	Shoe			
		D CEMENTING RECOR		SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE		- <u>.</u>					
				1				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volu	me of load oil .	and must be equi	al to or exceed top al.			
OIL WELL	i Date of Test	epth or be for full 24 hours Producing Method (Flow		1, etc.)				
Date First New Oil Run To Tanks		Floatenig Notice (Float						
Length of Test	Tubing Pressule	Casing Pressure		Choke Size	•			
Feudiv of Leaf								
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.		Gas-MCF				
				<u></u>				
GAS WELL				Gravity of Cor	denegie			
Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMC	ſ	Citatily of Co.				
The second second second second second	Tubing Pressure (shut-in)	Casing Pressure (Shut	-in)	Chore Size				
Testing Method (pilot, back pr.)			•	·				
	NCT.			ION DIVISIO				
CERTIFICATE OF COMPLIA								
	regulations of the Oil Conservation	APPROVED 19						
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16.			Appropria ITENTION		Indicate N	lature of No	otice, Repo suB	SEQUENT	REPORT OF	:	
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17. Describe Prope	LE 1103.	ipleted Of	verations (Cl	carly state all	pertinent det	ails, and give	pertinent date	s, including d	stinuted date o	f starting ar	
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12-27-79	Pump i	nto sq	ueeze ho	les 1 GPM	@ 1500#	. Retrie	ve RBP			•	
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8, 1 hereby certify	y that the	ntermatio	n above in tr	ue and complet	e to the best	of my knowled	ce and belief.	•	· · ·		
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7. Deteride Proposed of Complete Contractions (Clearly state all periment details, and give pertiment dates, including estimated date of stating any proposed of the provided date of stating any provided date of stating date of stating any provided date of stating date o	 Provence of Completed Operations (Clearly state all periment densits, and give periment dates, including estimated date of stating our property still RULE 1193. Rig up. Pull rocks & tubing. Run RBP & set @ 5000'. Pressure up on production csg. Pump in tracer material & run survey (Commission needs to be notified 24 hours prior to running survey). If surface casing has a leak, shut-down for further evaluation. If no leaks are found, Brandenhead squeeze well with 750 sx. Class "C" Neat (300% excess). Run temp. survey to determine base of cement. Retrieve RBP. Run packer & set @ 5350'. Acidize well w/3000 gallons 15% NEFE acid in two stages w/50 bs between stages. Swab & return to production. 	PEPAIR BRADEHEAD SALTWAI	TER FLOW	
Orig. Signed 57 <u>Jerry Sexton</u> <u>Hitte</u> <u>District Engineer</u> <u>Date 11-30-79</u> <u>District Engineer</u> <u>Date 11-30-79</u> <u>District Engineer</u> <u>Date 11-30-79</u>	Orig. Signed 57 <u>Jerry Sexton</u> <u>HILE</u> <u>HILE</u> <u>District Engineer</u> <u>DATE</u> <u>DEC 5 1071</u>	 Rig up. Pull rods & tubing. Run RBP & set @ 5000'. Pres Pump in tracer material & ru to running survey). If surface casing has a leak If no leaks are found, Brand (300% excess). Run temp. survey to determin Retrieve RBP. Run packer & in two stages w/50 bs between 	sure up on production csg. n survey (Commission needs to be notif , shut-down for further evaluation. enhead squeeze well with 750 sx. Class he base of cement. set @ 5350'. Acidize well w/3000 gal. en stages.	s "C"'Neat
Orig. Signed 57 <u>Jerry Sexton</u> <u>Hitte</u> <u>District Engineer</u> <u>Date 11-30-79</u> <u>District Engineer</u> <u>Date 11-30-79</u> <u>District Engineer</u> <u>Date 11-30-79</u>	Orig. Signed 57 <u>Jerry Sexton</u> <u>HILE</u> <u>HILE</u> <u>District Engineer</u> <u>DATE</u> <u>DEC 5 1071</u>		· ·	
Orig. Signed 57 <u>Jerry Sexton</u> <u>Hitte</u> <u>District Engineer</u> <u>Date 11-30-79</u> <u>District Engineer</u> <u>Date 11-30-79</u> <u>District Engineer</u> <u>Date 11-30-79</u>	Orig. Signed 57 <u>Jerry Sexton</u> <u>HILE</u> <u>HILE</u> <u>District Engineer</u> <u>DATE</u> <u>DEC 5 1071</u>	A hereby certify that the information above is true an	d complete to the best of my knowledge and belief.	
Orig. Signed 57 UNICE State S	Orig. Signed 57 UNIC DATE	i li z	•	11 20 -70
Orig. Signed En	Orig. Signed En	C. Hanney Can	District Engineer	
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	NO. OF COPIES RECEIVED	4			<u></u>		40000			
	SANTA FE	1	NE			ONSERVATION COMP FOR ALLOWABLE	MISSION	Form C-104 Supersedes (Effective 1-)	Old C-104 and C-110	
	U.S.G.S.	_ AUT	HORIZ	ATION	TO TRA	AND NSPORT OIL AND	NATURAL G		-05	
	LAND OFFICE	4								
	GAS GAS									
1.	PRORATION OFFICE	1								
	Operator Southland Royalty Co	ompany								
	Address 1100 Wall Towers Wes	st. Mić	lland	l. Te	xas 70	9701	· · · · · · · · · · · · · · · · · · ·			
	Reason(s) for filing (Check proper box New Well)				Other (Pleas	e explain)			
	Recompletion	Oil	e in Troi	nsporter d	Dry Ga	∗ 🔲 Name o	change ef	fective 1-	1-78	
	Change in Ownership X		ghead Ga		Conder	isate				
	If change of ownership give name and address of previous owner	Aztec C)il &	Gas	Co.,	P.O. Box 83	7, Hobbs,	New Mexic	0 88240	
П.	DESCRIPTION OF WELL AND	LEASE								
	Lease Name State B-D 36	Well N		¹ Name, h Blinel	ncluding F brv	ormation	Kind of Lease State, Federal	crFee State	Lease No. E-6143	
	Location P 99))		Sou	uth	660		East		
	Unit Letter;;; _;		From Th	e	Lin	e and	Feet From T	he		
	Line of Section To	wnship	-5		Range	37-е , мири	м,	Lea	County	
III.	DESIGNATION OF TRANSPOR					S Address (Give address	to which approve	ed copy of this form i	s to be sent)	
	Texas-New Mexico Pip	peline	Co.			P.O. Box 15	510, Midl	and, Texas	79702	
	Name of Authorized Transporter of Car Getty Oil Co.	singhead Gas	× X	or Dry Go	us au	Address (Give address P.O. Box 12				
	If well produces oil or liquids, give location of tanks.	Unit I	^{Sec.} 36	Twp. 22s	Bge. 37e	Is gas actually connec Yes		4-12-65		
	If this production is commingled with	th that from	any oth	her lease	e or pool,	give commingling orde	<u> </u>			
۲ V .	COMPLETION DATA	(V)	011 We	-11 G	Gas Well	New Well Workover	Deepen	Plug Back Same F	les'v. Diff. Res'y.	
	Designate Type of Completio	Date Comp	I I. Ready	to Prod.		Total Depth		P.B.T.D.		
				. <u>.</u>						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Pi	roducing	Formatio	n	Top Oil/Gas Pay		Tubing Depth	、	
	Perforations							Depth Casing Shoe		
						CEMENTING RECO				
	HOLE SIZE	CASI	NG&T	UBING	SIZE	DEPTHS		SACKS C	SMENT	
					. <u> </u>					
								L		
v.	TEST DATA AND REQUEST F			L (Test able	for this de	fter recovery of total vol pth or be for full 24 hou Producing Method (Fla	rs)		r exceed top allow-	
	Date First New Oil Run To Tanks	Date of Te	at			Producing Method (F to	nw, pump, gas ciji	, etc./		
	Length of Test	Tubing Pre	saure			Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.				Water-Bbls.		Gas - MCF		
				<u></u>	<u></u>	l	. <u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of	Test			Bbls. Condensate/MM	CF	Gravity of Condense	ite :	
	Testing Method (pitot, back pr.)	Tubing Pre		Chut-in	·	Casing Pressure (Shu	t-in)	Choke Size		
	Testing Meriod (prot, buck pro				• 					
VI.	CERTIFICATE OF COMPLIAN	CE				оц	JE FRY	977 COMMISSI	ON	
	I hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				APPROVED, 19				
	above is true and complete to the	e best of m	y know	ledge an	d belief.	BYOrig Signed Jerry Servor		enter of	رو مد ا	
						TITLE Fiet 1, Section				
	E Ata Ster (hum				If this is a re-	quest for allow	able for a newly dr	illed or deepened	
	District Engine					well, this form mu tests taken on the	st be accompan well in accord	ied by a tabulation lance with RULE 1	of the deviation	
	(Ti	977				All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
		ate)				well name or numb	er, or transporte	III, and VI for cher, or other such cha	inge of condition.	
						Separate For completed wells.	ns C-104 must	be filed for each	pool in multiply	