

APRIL 20, 1965

DEVIATION REPORT ON ARSINO OIL & GAS COMPANY

STATE NO-36 ~~42~~ - 36-228-37E

LEA COUNTY, NEW MEXICO

DEPTH

309
810
1234
1775
2322
2795
3128
3443
3941
4441
4986
5181
5585
5850

DEVIATION

1 1/2
1 1/2
1 1/2
1 1/2
1 1/2
2 1/2
2 1/2
2 1/2
2 1/2
1 1/2
1 1/2
1 1/2
1 1/2
1 1/2
1 1/2
3/4
1-3/4
20

State of New Mexico
County of Lea

Signed David Donaldson
David Donaldson
Geologist

Before me the undersigned authority, on this day personally appeared David Donaldson known to me to be the person whose name is subscribed to the above instrument who, being by me duly sworn that said report is true and correct, to the best of my knowledge.

Subscribed and sworn to before me this 20th day of April, 1965.

W. H. Vaughan
W. H. Vaughan

Notary Public in and for Lea County,
New Mexico. My Commission expires
10/24/65.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Aztec Oil & Gas Company				Address P. O. Box 837, Hobbs, New Mexico			
Lease State ND-36	Well No. 2	Unit Letter P	Section 36	Township 22-S	Range 37-E		
Date Work Performed 4/9/65	Pool Blinebry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 5850. Ran 3611', 15.5#, J-55 Casing and 2225', 14#, J-55 Casing. Set at 5849 and cemented with 560 sxs 50:50 Poz + 6# gal and 350 sxs 50:50 PQ + 2# gal. Pumped plug to 5782 at 12:20 A.M. 4/9/65. After 18 hrs. tested Casing to 4000 psi for 30 minutes. Test O.K. Top of cement at 2300' by temp. survey.

Witnessed by Jerry Eskew	Position District Engineer	Company Aztec Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name Regional Superintendent	
Title		Position District Superintendent	
Date		Company Aztec Oil & Gas Company	

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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Artec Oil & Gas Company				Address P. O. Box 837, Hobbs, New Mexico			
Lease State ED-36	Well No. 2	Unit Letter P	Section 36	Township 22-S	Range 37-E		

Date Work Performed 3/22-24/65	Pool Blinbry	County Lea
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THIS IS A REPORT OF: *(Check appropriate block)*

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other <i>(Explain):</i>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 6:30 p.m. 3/22/65. T.D. 1234'. Ran 38 Jts. 8-5/8", 2 1/4", J-55 Casing. Set at 1233'. Cemented with 300 sxs. Incor with 8% Gel and 200 sxs Incor with 2% Calcium chloride. Cement circulated. Pumped plug to 1199' at 3:05 A.M. 3/24/65. After 18 hours drilled out cement and tested casing to 800 psi for 30 minutes. Held O.K.

Witnessed by Jerry Eskov	Position Dist. Engineer	Company Artec Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	District Superintendent
Date		Company	Artec Oil & Gas Company