#### APRIL 20, 1965

## DEVIATION REPORT OF AREAS OIL & GAS COMPARY

### BTATE 30-36 42 - 36-225-378

LEA COUNTY, NEW MERICO

DEPTH	BETTATION
	10
810	10 10 10 20 20 20 20 20 20 20 20 20 20 20 20 20
1924	140
1775	10
+(1)	20
2 JE2 07.05	210
	50 B
3120	510
3443	140
3941	
4441	
4986	1.
5181	3/40 1-3/40 20
5585	1-3/40
309 810 1234 1775 2322 2795 3128 3443 3941 4441 4986 5181 5585 5850	20

State of New Maxico County of Lea

Signed Ravid Lonaldson David Donaldson

Geologist

Bafore me the undersigned authority, on this day personally appeared subscribed to the above instrument who, being by me duly sworn that said report is true and correct, to the best of my knowledge.

Subscribed and sworn to before me this  $\frac{2}{20} = \frac{1}{10} \frac{1}{10}$  day of April, 1965.

Hotary Public in and for Les County, New Maxico. My Commission expires 10/24/65.

NUMBER OF COPIE		
015	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFIC	CE	
OPERATOR		1

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Compa	Aztec	011 8	Gas Compan	<b>y</b>	A	Address	. 0.	Bex 837	, Hobbs,	Nev M	erico
Lease State	<b>ND-3</b> 6			Well No. <b>2</b>	Unit Le	etter S	Section 36	Township	22-8	Range	
Date Work Perf			Pool	ebry				County	Les		
-/ 3/	<u> </u>			A REPOR	T OF: (C	beck at	propria				********
Beginning	, Drilling (	peration	s 🚺 Ca	sing Test a	and Cemen	nt Job	]	Other (E	xplain):		
Plugging				emedial Worl	k						
Detailed accou	nt of work	done, na	ure and quantity	of materials	s used, an	nd resul	ts obta	ined.	· · · · · · · · · · · · · · · · · · ·		
API	er 18 1	rs. te	782 at 12:2 sted Casing ; 2300 <sup>7</sup> by 1	; to 400	0 pei 1	for 3	) min	utes. T	est O.X.		
Witnessed by	Jerry	Eskew			ict Eng				011 & Ge	us Comp	eny
			FILL IN BE		GINAL WI			EPURTS OF			
DF Elev.		T D		PBT				Producing	Interval	Co	ompletion Date
Tubing Diamet	er		Tubing Depth	I	O	il String	g Diame	ter	Oil S	tring Dep	th
Perforated Inte	erval(s)		l <u></u>		1				<b>L_</b>	. <u>.</u>	·
Open Hole Inte	erval			·····	P	roducin	g Form	ation(s)			, <b>,,,,, =</b> ,
			<u></u>	RESU	LTS OF	WORK	OVER			<u>.                                    </u>	
Test	Date Tes		Oil Productio BPD		s Producti MCFPD			Production 3 P D	GO Cubic fe		Gas Well Potential MCFPD
Before Workover											
After Workover											
	OIL CO	NSERVA	TION COMMISSI	ри				fy that the in my knowled,		iven abov	ve is true and comple
Approved by			•			Name		gininë sonori El Plo Co			<u></u>
Title						Positio	ם	trict Su	····· · · · · · · · · · · · · · · · ·	adent	
Date						Compan		ec 011 8	<u> </u>		

NUMBER OF COPIES RECEIVED									
SANTA F( FILE U.S.G.S.			NEW MEX	ICO OIL	CONSER	VATION	COMMISSIO	И	FORM C-103
LAND OFFICE TRANSPORTER GAS			MISCE	LLANEO	US REP	ORTS (	DN WELLS		(Rev 3-55)
PPORATION OFFICE OPERATOR		(Subn	mit to approj	priate Dist	rict Office	as per Ca	ommission Rul	e 1106)	
Name of Company	tec 011	& Gas Comp	VERY		ress P. O. Bo	ox 837.	Hobbs, New	Mexic	••••
Lease State BD-3			Well No.	Unit Lett		n Township	P	Range	
Date Work Performed		Pool	·			County	22-5	L	37-2
3/22-24/65			IS A REPORT	FOF. (Che	-L abbrobri	-1- 6/00h)	Lea		
E Beginning Drilling	g Operations		asing Test a				(Explain):		
Plugging	-		emedial Work	-	-		(		
Witnessed by	- Babay		Position Bd et			Company			
•	y Eskev	FILL IN BE	Dist.	Engine	T	Az	tec 011 & (	ias Co	<b>sp</b> aky
Jerr		FILL IN BE	Dist.	REMEDIAL	WORK RE	Az EPORTS C	DNLY	ias Co	<b>epe</b> uy
Jerr, D F Elev.	TD		Dist.	REMEDIAL	WORK RE	Az EPORTS C			pletion Date
<b>Jerr</b> D F Elev. Tubing Diameter	TD	FILL IN BE	Dist.	REMEDIAL Inal Well D	WORK RE	Az EPORTS C Producin	DNLY	Comp	pletion Date
Jerr, D F Elev.	TD		Dist.	REMEDIAL Inal Well D	WORK RE	Az EPORTS C Producin	DNLY g Interval	Comp	pletion Date
Jerr, D F Elev. Tubing Diameter	TD		Dist.	REMEDIAL INAL WELL D Oil Se	WORK RE	Az EPORTS C Producin	DNLY g Interval	Comp	pletion Date
Jerr, D F Elev. Tubing Diameter Perforated Interval(s)	TD	ubing Depth	PBTI RESUL	REMEDIAL INAL WELL D Oil Se	WORK RE DATA tring Diamen	Az EPORTS C Producin	DNLY g Interval	Comp	pletion Date
Jerr Jerr D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Data Test	T D T I		PBTI PBTI PBTI RESUL	REMEDIAL INAL WELL D Oil Si Produ	WORK RE DATA tring Diame acing Forma RKOVER Water P	Az EPORTS C Producin	DNLY g Interval	Comp ag Depth	pletion Date
Jerr Jerr D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	T D T I	ubing Depth Oil Production	PBTI PBTI PBTI RESUL	Production	WORK RE DATA tring Diame acing Forma RKOVER Water P	Az EPORTS C Producin eter	ONLY g Interval Oil Strin GOR	Comp ag Depth	pletion Date
Jerr Jerr D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Data Test Te	T D T I	ubing Depth Oil Production	PBTI PBTI PBTI RESUL	Production	WORK RE DATA tring Diame acing Forma RKOVER Water P	Az EPORTS C Producin eter	ONLY g Interval Oil Strin GOR	Comp ag Depth	pletion Date
Jerr Jerr D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Data Test Data Test Vorkover After Workover	T D Tu Tu	ubing Depth Oil Production	PBTI PBTI PBTI RESUL	CFPD	WORK RE DATA tring Diame tring Forma RKOVER Water P B	Az E PORTS C Producin ster ation(s) Production P D y that the i	ONLY g Interval Oil Strin GOR Cubic feet/I Information gives	Comp ag Depth Bbl	pletion Date
Jerr Jerr D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Data Test Data Test Vorkover After Workover	T D Tu Tu	ubing Depth Oil Production B P D	PBTI PBTI PBTI RESUL	CFPD	WORK RE DATA DATA tring Diamen tring Diament tring Diament trin	Az E PORTS C Producin ster ation(s) Production P D y that the i	ONLY g Interval Oil Strin GOR Cubic feet/I Information gives	Comp ag Depth Bbl	pletion Date Gas Well Potential MCFPD
Jerr Jerr D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Data Test Data Test Morkover After Workover OIL CO	T D Tu Tu	ubing Depth Oil Production B P D	PBTI PBTI PBTI RESUL	REMEDIAL INAL WELL D Oil Se Produ TS OF WOI Production C F P D	WORK RE DATA Tring Diamen tring Diamen tring Forma RKOVER Water P B S S S S S S S S S S S S S S S S S S	Ag EPORTS ( Producin ster	ONLY g Interval Oil Strin GOR Cubic feet/I Information gives	Comp ag Depth Bbl ( n above i	pletion Date Gas Well Potential MCFPD