

COUNTY	LEA	FIELD	Blinebry	STATE	NM
OPR	AZTEC OIL & GAS COMPANY				MAP
2 State BD-36					
Sec. 36, T-22-S, R-37-E					CO-ORD
990' fr S Line & 660' fr E Line of Sec.					
Spd 3-22-65		CLASS		EI [REDACTED]	
Cmp 4-12-65		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG:	Anhy 1195			
		B/Salt 2435			
8 5/8" 1233' 500		Yates 2578			
5 1/2" 5849' 910		SA 3964			
		Glor 5130			
		Bli 5524			
LOGS EL GR RA IND HC A					
TD 5850', PBD 5782'					

IP Blinebry Perfs 5468-5712' Flwd 220 BOPD + 4 BW. Pot. Based on 24 hr test thru 22/64" chk., TP 300#, CP 450#, gravity 38.

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CONT. Saint Drlg. Co. PROP DEPTH 5900' TYPE
DATE

Comp

F.R. 3-18-65; Oper's Elev. 3304' GL
PD 5900' - Blinebry
Contractor - Saint Drlg. Co.

3-23-65 Drlg. 710'.
3-30-65 Drlg. 3748'.
4-6-65 Drlg. 5623'.
4-13-65 TD 5850', prep to acidize & frac upper zone.
Perf @ 5658', 5659', 5660', 5670', 5671',
5672', 5678', 5679', 5685', 5686', 5690', 5704',
5708', 5709', 5710', 5711', 5712' W/1 SPI
Ac. 1000 gals
Frac 31,000 gals oil + 43,000# sd. 5658-5712'
Perf 5468-70' W/2 shots; 5493-96' W/2 shots;
5516-18' W/2 shots; 5527-30' W/2 shots; 5540-43'
W/2 shots; 5546-48' W/2 shots; 5554-60' W/5 shots;
5584-85' W/1 shot; 5593-98' W/4 shots.

4-20-65 TD 5850', PBD 5782', flwg load.
Ac. 1000 gals.,
Frac 40,000 gals oil + 62,000# sd. 5468-5598'.
Flwd 230 BLO in 20 hrs thru 20/64" chk., TP
300# 5468-5712'. (-1265 BLO).
4-26-65 TD 5850', PBD 5782', COMPLETED.

COUNTY	LEA	FIELD	Blinebry/Drinkard		STATE	N.M.
OPR	AZTEC OIL & GAS COMPANY					MAP
	2 State B-D 36					
	Sec. 36, T-22-S, R-37-E					CO-ORD
	2310' fr S Line & 330' fr E Line of Sec.					
	Spud 9-19-64; Comp 10-27-64; (B); CLASS					EL
	Comp 10-31-64 (Drkd)					
		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING	LOG:					
	Anhy	1172				
8 5/8" 1240' 500	Yates	2550				
5 1/2" 6947' 910	Queen	3382				
	SA	3936				
	Glor	5094				
LOGS EL GR RA IND HC A	Drkd	6560				
	TD 6951', PED 6919'					
IP Blinebry Perfs 5601-5711' Flwd 220 BOPD + 5 BW. Pot. Based on 24 hr test thru 18/64" chk., TP 400#, CP 1300#, GOR 4800.						
IP Drinkard Perfs 6591-6910' Flwd 40 BOPD + 20 BW. Pot. Based on 24 hr test thru 24/64" chk., TP 100#, CP Pkr, GOR 2020.						
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CONT.	Moran	PROP DEPTH 6800'			TYPE	
DATE						

F.R. 9-10-64; Oper's Elev. 3315' DF
PD 6800' - Drinkard
Contr. - Moran
9-22-64 Drlg. 2120' salt.
9-29-64 Drlg. 4895'.
10-6-64 Drlg. 6517'.
10-13-64 TD 6951', MO Rot.
10-20-64 TD 6951', PED 6919', Estg.
Perf (Drinkard) 6591', 6601', 6602', 6617',
6631', 6633', 6645', 6661', 6676', 6686', 6696',
6705', 6710', 6720', 6743', 6747', 6777' W/1 SPI
Ac. 3000 gals.
Flwd 30 BLO, 60 BAW + 10 BNO in 10 hrs thru 16/64"
chk., TP 400#.
Perf (Drinkard) @ 6844', 6848', 6851', 6864', 6872',
6876', 6885', 6887', 6897', 6900', 6904', 6910'
W/1 SPI
Ac. 630 gals.

10-20-64 - cont. -
Flwd 30 BLO, 20 B Salt Wtr + 10 BNO in 18
hrs thru 24/64" chk., TP 450-50# (6884-6910')
10-27-64 TD 6951', PBE 6919', prep to rec load from
Blinebry, & Drinkard.
Frac 25,000 gals 3% acid + 20,000# sd.
(6591-6910')
Perf (Blinebry) @ 5601', 5603', 5609',
5611', 5617', 5619', 5621', 5623', 5625',
5627', 5629', 5631', 5633', 5657', 5659',
5672', 5674', 5676', 5678', 5680', 5682',
5707', 5709', 5711' W/1 SPI
Ac. 1000 gals.
Frac 32,000 gals oil + 45,000# sd. 5601-5711'.
11-2-64 TD 6951', PBE 6919', COMPLETED.

SAMPLE TOPS: Anhydrite 1160', Base Salt
2400', Yates 2550', Grayburg 3702', San Andres
3960', Blinebry 5495'.