

Getty Oil  
Eunice Gas Plant #1  
Salt Water Disposal Well

- 10-3-83 Rig up pulling unit, BOP, reverse unit and tanks. Pull Halliburton R4 packer and 3½ plastic lined tubing. Run 3½ work string with casing scraper and bit. Pull scraper, run bit through casing to fill. Start clean out. Pull bit into casing. Shut in.
- 10-4-83 Clean well to 4450. Pull bit into casing. Shut in.
- 10-5-83 Clean out to 4550 ft. Spot 800 gal. 15% HCL at 4545. Flush tubing with 34 bbls. H2O. Pull 25 joints. Shut in.
- 10-6-83 Pull 3½ work string. Return 3½ plastic coated injection string with Halliburton model R4 packer set at 3855 ft. Flush and load annulus with Unichem packer fluid. Set packer in tension. Test packer to 400 psi. Run 5 stage 15,000 gal. matrix acid job with an additional 5500 gal. to remove thick scale deposit on tubing. Resume plant injection for 3 days.
- 10-10-83 Run step rate injection test. Resume plant injection.

Work done by B & D Well Testers  
David Bump

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OCT 17 1983  
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