A TAFE			Porm C-104		
G.S.		ST FOR ALLOWABLE AND RANSPORT OIL AND NATUR	Supersedes Old C-104 and C Effective 1-1-65		
IRANSPORTER		TRANSPORT OIL AND NATUR.	AL GAS		
GAS OPERATOR PRORATION OFFICE	· · ·				
Getty Oil Company	<u> </u>				
Address					
P. O. Box 1351, Mic Reason(s) for filing (Check proper	box)	Other (Please explain)			
New Well Recompletion Change in Ownership	Change In Transporter of: Oil Dry Casinghead Gas Con	Gas EFFECTIVE JANUA COMPANY MERGED	ARY 31, 1977, SKELLY OIL INTO GETTY OIL COMPANY		
If change of ownership give nam and address of previous owner_	Skelly Cil Compan	V P.O. Box 1351	Midland Towns		
II. DESCRIPTION OF WELL AN	ND LEASE	/	7970		
Eunice Gasoline Plant	5WD 1 Lang 10	Do H.	Lease Lease No		
Unit Letter; _2	580 Feet From The South L	.ine and 200 Feet Fi	rom The West		
Line of Section 27	Township ZZS Range	37E . NMFM,	Lea count		
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas 📄 or Dry Gas 📑	Address (Give address to which ap	pproved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When		
If this production is commingled . COMPLETION DATA	with that from any other lease or pool	, give commingling order number			
Designate Type of Comple	tion - (X)	New Well Workover Deepen			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUEING SIZE	DEPTH SET	* SACKS CEMENT		
TEST DATA AND REQUEST					
OIL WELL Date First New Cil Bun To Tanks	Date of Test	after recovery of total volume of load a epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allo		
		Producing Notrod (Plow, pump, gas	i lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Cil-Bbla.	Water - Bbls.	Gas-MCF		
GAS WELL		· · · · · · · · · · · · · · · · · · ·	L		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
Commission have been committed	regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	APPROVED, 19, 19			
		TITLE Ins	n Bennan 1727-19		
(SIGNED) LELA	AND FRANZ	If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepener		
District Produc	ction Manager	tests taken on the well in acc			
(7 February 18	(11e) , 1977	able on new and recompleted w	nust be filled out completely for allow wolle. II, III, and VI for changes of owner,		
	ate)		II, III, and VI for changes of owner orter, or other such change of condition		

F.EE ED

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FEE 2 11977

OIL CONSERVATION COMM. HOBBS, N. M.

				NJEKVA	TION C	OMMISSI	ON	FORM C-103 (Rev 3-55)
		MISCEL	LANEOUS	S REPOR	RTS ON	WELLS	 I	
		(Submit to appropr	viate District	Office as	per Com	mission Ru	ie 1106)	
Name of Comp			••••••••••••••••••••••••••••••••••••••	Addres		04 11-1	New Mass	· · · · · · · · · · · · · · · · · · ·
Skelly Oil Company Lesse Emice Gasoline Plant SWD				·	Section	Township		nge
Date Work Per		Pool	1	L	27	County	22-8	<u>37-e</u>
Nov. 8 th	ru 9, 1961	منجهين والبكك سيبوا الشميد بالقصي والتكريب	Mattix A REPORT C		. į	_	Les	
Beginning	g Drilling Operation	والمحادية التجر مسالا بالباليل الماسيس مستحالها جراب بساعاتها	sing Test and			T Other (E	(splain):	
Plugging	Sources operation		medial Work				eting	
and come surface. 1500# fo: 1500# fo: Reached	nted with 17 Plug down r 30 minutes r 30 minutes total depth 0 gals. 15%	t 123 joints (750 sacks by H at 8:30 A.H. s and casing t s and casing s of 4550' on N Reg. Acid by 1	alliburto November ested OK. hut off t	n Pump & 8, 1961. Drille ested OK 2, 1961. on Compa	PLug W. O d out Trea ny. W	Process. . C. 36 cement p ted open ell comp	Cement cin hours. Pres lug and pres	rculated to soured up to soured up to on 4010-4550'
			WL		2000 - 200 2	and the second se		
	R. L. Calhoo	n	Position D1	st. Pore	nan	Company Sk	elly 011 Com	ipeny
•	R. L. Calhoo		Position D1	st. Pore	nan ORK RE	Company Sk		ipeny
1	R. L. Calhoo	RI FILL IN BEL	Position D1	st. Pore	nan ORK RE	Company Sk PORTS 0/	VLY	Completion Date
D F Elev.	T D	NI FILL IN BEL	Position D1 OW FOR RE ORIGIN	St. Fore Medial W AL Well (DATA	Company Sk POXTS 0/ Producing	NLY Interval	Completion Date
) F Elev. Fubing Diamet	T D	RI FILL IN BEL	Position D1 OW FOR RE ORIGIN	St. Fore Medial W AL Well (nan ORK RE	Company Sk POXTS 0/ Producing	VLY	Completion Date
) F Elev. Tubing Diamet	T D	NI FILL IN BEL	Position D1 OW FOR RE ORIGIN	St. Fore Medial W AL Well (DATA	Company Sk POXTS 0/ Producing	NLY Interval	Completion Date
) F Elev. Fubing Diamete Perforated Inte	er erval(s)	NI FILL IN BEL	Position D1 OW FOR RE ORIGIN	St. Fore MEDIAL W AL WELL I Oil Stri	DATA	Company Sk PORTS 0/ Producing ter	NLY Interval	Completion Date
) F Elev. Jubing Diameter Perforated Inte	er erval(s)	NI FILL IN BEL	Position D1 OW FOR RE ORIGIN PBTD	St. Fore MEDIAL W AL WELL I Oil Stri	nam ORK RE DATA ng Diame	Company Sk PORTS 0/ Producing ter	NLY Interval	Completion Date
) F Elev. Subing Diameter Perforated Inter	er erval(s)	NI FILL IN BEL	Position D1 OW FOR RE ORIGIN PBTD PBTD RESULT: Gas Pr	St. For MEDIAL W AL WELL I Oil Stri Produci	ng Diame	Company Sk PORTS 0/ Producing ter	NLY Interval	Completion Date Depth Gas Well Potentin
D F Elev. Tubing Diamete Perforated Inte Open Hole Inte	T D er er irval(s) i Tval Date of	Tubing Depth Oil Ptoduction	Position D1 OW FOR RE ORIGIN PBTD PBTD RESULT: Gas Pr	Dil Stri Produci S OF WOR	ng Diame	Company Sk PORTS 0/ Producing ter ter	VLY Interval Oil String I GOR	Completion Date Depth Gas Well Potentin
D F Elev. Fubing Diamet Perforated Inte Open Hole Inte Test Before	T D er er irval(s) i Tval Date of	Tubing Depth Oil Ptoduction	Position D1 OW FOR RE ORIGIN PBTD PBTD RESULT: Gas Pr	Dil Stri Produci S OF WOR	ng Diame	Company Sk PORTS 0/ Producing ter ter	VLY Interval Oil String I GOR	Completion Date Depth Gas Well Potenti
D F Elev. Tubing Diameter Perforated Inter Dpen Hole Inter Test Before Workover After	T D er er i rval Date of Test	Tubing Depth Oil Ptoduction	Position D1. OW FOR RE ORIGIN P B T D P B T D RESULT Gas Pr MC	Oil Stri Oil Stri Produci S OF WORI oduction FPD	ng Diame ing Forme KOVER Water P B	Company Sk PORTS 0/ Producing ter ter tion(s)	Oil String I Oil String I GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potentin MCFPD
D F Elev. Fubing Diamete Perforated Inte Dpen Hole Inte Test Before Workover After	T D er er i rval Date of Test	Tubing Depth Oil Production BPD	Position D1. OW FOR RE ORIGIN P B T D P B T D RESULT Gas Pr MC	Oil Stri Oil Stri Produci S OF WORI oduction FPD	ng Diame ing Forme KOVER Water P B	Company Sk POKTS O Producing ter ter tion(s) Podaction PD	Oil String I Oil String I GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potentin
D F Elev. Tubing Diamete Perforated Inte Dpen Hole Inte Test Before Workover After Workover	T D er er i rval Date of Test	Tubing Depth Oil Production BPD	Position D1. OW FOR RE ORIGIN P B T D P B T D RESULT Gas Pr MC	St. Fore MEDIAL W AL WELL I Oil Stri Produci S OF WORI oduction FPD	ng Diame ng Diame ing Forma KOVER Water P B eby certif e best of	Company Sk POKTS O Producing ter ter tion(s) Podaction PD	Interval Oil String I Oil String I GOR Cubic feet/Bbl formation given a ge.	Completion Date Depth Gas Well Potentin MCFPD