NEW MEXICO OIL CONSERVATION COLLECTION COLLECTION         New MEXICO OIL CONSERVATION COLLECTION COLLECTION         Santa Fe, New Mexico         New MEXICO OIL CONSERVATION COLLECTION COLLECTION         WELL RECORD         Mail to Diariet Office, OIL Conservation Commission, to which Form C-101 was sent not in the tand reputition of the Commission Submit is QUINTUPLICATE         If State Lead submit is Company         Battice Gasoline Flant Salt Water Disposal (Company         Skelly Oil Company         Battice Gasoline Flant Salt Water Disposal (Company         Vell No. 1       IN 1/2 of SN 1/4, of Sec. 27         T. 22-5       R. 37-E. NMI         Langlie Mattiz       Pool,         Vell in 2550       feet from South         (Company Contractor       South         Vell in 2550       feet from South         (Section 27)       If State Land the Oil and Gas Lease No. is         State of Drilling Contractor       Castnas Drilling Company         P. O. Box 670 - San Angelo, Texas       Natestor confidential u         OIL SANDE OR ZONES       No. 5, from         No. 1, from More       to         Information given is to be kept confidential u         OIL SANDE OR ZONES         No. 1, from More       to         Inform       to	NEW MEXICO OIL CONSERVATION O'Addression         Santa Fe, New Micking         WELL RECORD         Mail to District Office, Oil Conservation Commission, to which Form C-101 was sen not inter than twenty days after completions of well. Follow immediate in Rules and Regulation         Mail to District Office, Oil Conservation Commission, to which Form C-101 was sen not inter than twenty days after completions of well. Follow immediate in Rules and Regulation         Mail to District Office, Oil Conservation Commission, to which Form C-101 was sen not inter than twenty days after completions of well. Follow immediate in Rules and Regulation         Stolly Oil Conservation Commission, to which Form C-101 was sen not in the Commission Statuli to QUINTUTICATE       Particle Gasoline Flant Static Waster Theorematic (Conserver Operator)         Vell No. 1       in MM 14, of SM 14, of SM 14, of Sec. 27       , T. 22-5       , R. 37-5       , NMI         Lang 11e Mattix       Pool.       Less       Counterpool       Counterpool       Counterpool         Vell No. 2       in MM 14, of SM 14, of Sec. 27       , T. 22-5       , R. 37-5       , NMI         Vell No. 2       in MM 14, of SM 14, of SM 14, of Sec. 27       , T. 22-5       , R. 37-5       , NMI         Item 2550       feet from South       100 and one less to an one Net Statuli and Counterpool       1200       Normaber 12       19.5         Status on rate of water inflow and clevation to which water rose in hole.	MOER OF COPIES R	ECEIVED						-1./5% 			1 1		
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IMPORTANT WATER SANDS         Include data on rate of water inflow and elevation to which water role in hole.         io. 1, from         io. 2, from         io. 2, from         io. 2, from         io. 3, from         io. 4, from         IO         CASING RECORD         SIZE PER POOT       VEIGHT       NEW OR       FURPORATIONS       FURPOSE         MUDDING AND CEMENTING RECORD	IMPORTANT WATER SANDS         Include data on rate of water inflow and elevation to which water role in hole.         io. 1, from         io. 2, from         io. 2, from         io. 2, from         io. 2, from         io. 3, from         io. 4, from         IO         CASING RECORD         SIZE       FEB FOOT       USED       AMOUNT       SHOE       FURPORATIONS       FURPORE         MUDDING AND CEMENTING RECORD         MUDD USED         AMO	lo. 2, from		• • • • • • • • • • • • • • • • • • • •	to		No. 5	, from		to	****			
nclude data on rate of water inflow and elevation to which water rose in hole.         io. 1, from       io. 1, from         io. 2, from       to         io. 3, from       to         io. 4, from       to         io. 4, from       to         io. 4, from       to         io. 4, from       to         size       real from         real from       to         to       to         to <td>nelude data on rate of water inflow and elevation to which water rose in hole.      </td> <td>lo. 3, from</td> <td></td> <td></td> <td>to</td> <td></td> <td></td> <td>, from</td> <td></td> <td>to</td> <td>*****</td> <td></td>	nelude data on rate of water inflow and elevation to which water rose in hole.	lo. 3, from			to			, from		to	*****			
for 4, from       feet.         CASING RECORD         SIZE       WEIGHT NEW OR USED       KIND OF CUT AND PERFORATIONS       FURPOSE         O-3/4"       32.7#       New       288'       Guide        Surfase         O-3/4"       32.7#       New       288'       Guide        Surfase         O-3/4"       32.7#       New       288'       Guide        Surfase         MUDDING AND CEMENTING RECOBD         MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       SIZE OF       MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       MUDDING OF         SIZE OF       SIZE OF       MUD USED         SIZE OF       SIZE OF       MUD USED         SIZE OF       SIZE OF <th colspan<="" th=""><th>for 4, from       feet.         CASING RECORD         SIZE       WEIGHT NEW OR USED       AMOUNT       KIND OF CUT AND PERFORATIONS       PURPOSE         O-3/4"       32.7#       New       288'       Guide        Surfase         O-3/4"       32.7#       New       288'       Guide        Surfase         O-3/4"       32.7#       New       288'       Guide        Surfase         MUDDING AND CEMENTING RECOBD         MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       SIZE OF       MUDDING OF         SIZE OF       SIZE OF       MUDDING OF         SIZE OF       SIZE OF       MUD USED         SIZE OF       MUD USED         SIZE OF       MUD USED         <th colspa<="" th=""><th>•</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th></th></th>	<th>for 4, from       feet.         CASING RECORD         SIZE       WEIGHT NEW OR USED       AMOUNT       KIND OF CUT AND PERFORATIONS       PURPOSE         O-3/4"       32.7#       New       288'       Guide        Surfase         O-3/4"       32.7#       New       288'       Guide        Surfase         O-3/4"       32.7#       New       288'       Guide        Surfase         MUDDING AND CEMENTING RECOBD         MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       SIZE OF       MUDDING OF         SIZE OF       SIZE OF       MUDDING OF         SIZE OF       SIZE OF       MUD USED         SIZE OF       MUD USED         SIZE OF       MUD USED         <th colspa<="" th=""><th>•</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th></th>	for 4, from       feet.         CASING RECORD         SIZE       WEIGHT NEW OR USED       AMOUNT       KIND OF CUT AND PERFORATIONS       PURPOSE         O-3/4"       32.7#       New       288'       Guide        Surfase         O-3/4"       32.7#       New       288'       Guide        Surfase         O-3/4"       32.7#       New       288'       Guide        Surfase         MUDDING AND CEMENTING RECOBD         MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       MUDDING AND CEMENTING RECOBD         SIZE OF       SIZE OF       SIZE OF       MUDDING OF         SIZE OF       SIZE OF       MUDDING OF         SIZE OF       SIZE OF       MUD USED         SIZE OF       MUD USED         SIZE OF       MUD USED <th colspa<="" th=""><th>•</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th>•</th> <th></th>	•										
CASING BECOBD         SIZE       WEIGHT FEB FOOT       NEW OR USED       AMOUNT       KIND OF SHOE       CUT AND PULLED FROM       FEBFORATIONS       FURFOSE         10-3/4"       32.7#       New       285'       Quide	CASING BECOBD         SIZE       WEIGHT FEB FOOT       NEW OR USED       AMOUNT       RIND OF SHOE       CUT AND PULLED FROM       FEEFORATIONS       PURFOSE         Q-3/4"       32.7#       New       285'       Guide	No. 3, from		•••••		to			feet		••••••			
SIZE       WEIGHT PER FOOT       NEW OR USED       AMOUNT       RIND OF SHOE       CUT AND PULLED FROM       PERFORATIONS       PURPOSE         10-3/4"       32.7#       New       288'       Guide	SIZE     WEIGHT PEB FOOT     NEW OR USED     AMOUNT     RIND OF SHOE     CUT AND PULLED FROM     PEBFORATIONS     FURPOSE       .0-3/4"     32.7#     New     288'     Guide	No. 4, from				to			feet					
SIZE       WEIGHT PER FOOT       NEW OR USED       AMOUNT       RIND OF SHOE       CUT AND PULLED FROM       PERFORATIONS       PURPOSE         10-3/4"       32.7#       New       288'       Guide	SIZE     WEIGHT PEB FOOT     NEW OR USED     AMOUNT     RIND OF SHOE     CUT AND PULLED FROM     PEBFORATIONS     FURPOSE       .0-3/4"     32.7#     New     288'     Guide													
SIZE     PERFORT     USED     AMOUNT     SHOE     PULLED FROM     PERFORATIONS     PURPOSE       10-3/4"     32.7#     New     285'     Guide	SIZE     PERFORT     USED     AMOUNT     SHOE     PULLED FROM     PERFORATIONS     PURPOSE       .0-3/4"     32.7#     New     285'     Guide				i	1		 		<u> </u>				
7"     20#     New     4000'     Float      Injection       MUDDING AND CEMENTING RECORD       SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     MUD USED       15"     10-3/4"     300'     300     Pump & Plug	7"     20#     New     4000'     Float      Injection       MUDDING AND CEMENTING RECORD       SIZE OF     SIZE OF     SIZE OF     NO. SACKS     METHOD     MUD       SIZE OF     SIZE OF     SIZE OF     OF CEMENT     USED     MUD     AMOUNT OF       SIZE OF     SIZE OF     SIZE OF     OF CEMENT     METHOD     MUD     AMOUNT OF       SIZE OF     SIZE OF     SET     OF CEMENT     USED     GRAVITY     MUD USED       15"     10-3/4"     300'     300     PURP & Plag	SIZE				AMOUNT			PERFORAT	IONS	PUR	Pose		
MUDDING AND CEMENTING RECORD       SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       15*     10-3/4*     300*     300     Pump & Plug	MUDDING AND CEMENTING RECORD       SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       15"     10-3/4"     300"     300     Pump & Plag	0-3/4"	3	2.7#	New	2881	Guide			9	urface			
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       15"     10-3/4"     300"     300     Pump & Plug	SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       15"     10-3/4"     300"     300     Pump & Plug	7*		20#	New	10001	Float			<b>I</b>	njecti	02		
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       15"     10-3/4"     300"     300     Pump & Plug	SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       15"     10-3/4"     300"     300     Pump & Plug											·····		
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       15"     10-3/4"     300"     300     Pump & Plug	SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       15"     10-3/4"     300"     300     Pump & Plug				1									
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED 15" 10-3/4" 300' 300 Pump & Plug	HOLE CASING SET OF CEMENT USED GRAVITY MUD USED 15" 10-3/4" 300' 300 Pump & Plag					MUDDIN	G AND CEMENT	ING RECORD						
15" 10-3/4" 300' 300 Pump & Plug	15" 10-3/4" 300' 300 Pump & Plug			W	HERE	NO. SACKS					AMOUNT	OF FD		
										+				
			**************************************						<u></u>		<u> </u>			
		<u> </u>												
RECORD OF PRODUCTION AND STIMULATION														
		<b>_</b> .					-							
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	Treated	open l	lole.	010-4550'	with 30	00 gals. 15%	Reg. Acid.			•••••			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										••••••			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole A010-4550' with 3000 gals. 15% Reg. Acid.	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)													
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole <u>A010-4550</u> with 3000 gals. 15% Reg. Acid.	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole <u>A010-4550</u> with 3000 gals. 15% Reg. Acid.			•••••										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole A010-4550' with 3000 gals. 15% Reg. Acid.	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole <u>A010-4550</u> with 3000 gals. 15% Reg. Acid.										••••••			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole <u>A010-4550</u> with 3000 gals. 15% Reg. Acid.	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole 4010-4550' with 3000 gals. 15% Reg. Acid.	Result of Pro	oduction S	timulatio	Salt	Water Di	sposal Well							
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole A010-4550' with 3000 gals. 15% Reg. Acid.	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole 4010-4550' with 3000 gals. 15% Reg. Acid.													
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole A010-4550' with 3000 gals. 15% Rag. Acid. Result of Production Stimulation. Salt Water Disposal Well	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole <u>A010-4550</u> with 3000 gals. 15% Reg. Acid. Result of Production Stimulation. Salt Water Disposal Well													
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole <u>A010-4550</u> with 3000 gals. 15% Reg. Acid. Result of Production Stimulation Salt Water Disposal Well	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole 4010-4550' with 3000 gals. 15% Reg. Acid.									uica (Jut				

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## BECORD OF DRILL-STEM AND SECONAL TOMOS

If drill-stem or other special tests or deviation surveys were made, submit report on separate these and attach hereto

		<b>TOO</b>	LS USED		
Rotary tools w	were used from	feet to <b>4550</b>	feet, and from	feet to	feet.
	r Disposal Well		DUCTION		
Put to Produc	cing	, 19			
OIL WELL:	The production during th	e first 24 hours was	barrels of	liquid of which	
GAS WELL:	The production during the	e first 24 hours was	M.C.F. plus		barrels of
		in Pressurcl			
Length of Ti	me Shut in				
PLEASE	INDICATE BELOW FO	BMATION TOPS (IN CO	NFORMANCE WITH GEOG	GRAPHICAL SECTION O	F STATE)
T. Anhy	Southeas 1138!	tern New Mexico	T	Northwestern New 1	Merico
T Salt		75 O.1 I			

Т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
₿.	Salt	Т.	Montoya	т	Farmington
Т.	Yates. 2011	Τ.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers.	Τ.	McKee	T.	Menefee
Т.	Queen	Т.	Ellenburger	т	Point Lookout
Т.	Grayburg.	Т.	Gr. Wash	т	Mancos
Τ'.	San Andres. 2704	Т.	Granite	T.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		т	Penn
Т.	Tubbs	Т.	Penrose 35321	Т.	
Τ.	Abo	Т.		Т.	
Т.	Penn	Τ.		Τ.	
Т.	Miss	Т.		T.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1138 1226 2475 2611 2680 3416 3532 3692 3962	1138 1226 2475 2611 2880 3416 3532 3692 3962 4550 4550	1138 88 1249 136 269 536 116 160 270 588	Sand & red beds Anhydrite Salt Anhydrite Sand & anhydrite Dolomite, anhydrite & sand Sand & anhydrite Sand Dolomite & sand Dolomite Total Depth				
SALT	ATER I	ISPOSA	L WRLL				
			-				
			·	,			

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or	Operator	Skally	011. Con	pany.
	$\nabla$			
Name		) <b>f</b> <i>ff</i>	(. U.T.	

 November 21, 1961

 (Date)

 Address.
 Box 38...

 Hobbs, New Nexico

 Posicipa of Title.