

Form 5-311
(May 1963)

N. M. OIL CORP. MISSION

P. O. BOX 670

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-11121

3. LEASE DESIGNATION AND SERIAL NO.

LC-033706-B

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL + 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3415' GL

7. UNIT AGREEMENT NAME

J. Penrose Skilly Tru

8. FARM OR LEASE NAME

9. WELL NO.

180

10. FIELD AND TOOL, OR WILDCAT

Eumot Oil

11. SEC. T. R. W. OR R.R. AND
SURVEY OR AREA

Sec 8-22S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Cap CIBP @ 3400' w/35' cmt. Circ hole w/abandonment mud.
Spot 100' cmt plug @ 2440'. Perf @ 1260' w/4 1/2" JH. Pmp dn
csg + circ fluid out csg-csg ann. Set cmt ret @ 1160'.
Test dbg 3000#. Estimate rate + press. Pmp 200 sx cmt + circ
to surf. Close surf csg valve + sg to 500# above pmp-in
press. Pull out of ret. Cap w/2 sx cmt. Run excess cmt.
Spot 50' surf plug. Install dry hole marker. Clear +
clear location.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. P. Ritchie

TITLE

Area Engineer

DATE

6-5-84

(This space for Federal or State office use)

APPROVED BY

R. P. Ritchie

TITLE

P. E.

DATE

6/15/84

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 18 1984
O.C.D.
HOBBS OFFICE