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NO. OF COPIES RECEIVED			
DISTRIBUTION		IL CONSERVATION COMMISSION	Form C -104
SANTA FE	•	EST FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE		AND TRANSPORT OIL AND NAT UR ALS	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GA	\$1
LAND OFFICE		300 13	11 20 AM 165
TRANSPORTER GAS	and the second s		•
OPERATOR			
PRORATION OFFICE			
Cperator			
Galf (B). Constraint	T		
Box 670, Hobbs, Usa	a Named our		
Reason(s) for filing (Check proper bo		Other (Please explain)	
Hew Well	Change in Transporter of:		mber - formerly South
Hecompletion	Oil D	y Gas	
Change in Ownership	Casinghead Gas C	ondensate Penrose Skolly U	rit 8 Well No.130
f change of ownership give name			
and address of previous owner	WELL IS S	HUT IN	
DESCRIPTION OF WELL ANI Lease Name	LEASE		Kind of Lease
South Peraces Skell	ly that. 180	emrcee Skelly - Greyburg	State, Federal or Fee
Lecation		species surfaces assessmentally and account to	
Unit Letter;	60 Feet From The south	Line and 660 Feet From Th	e west
Line of Section 8 , T	ownship 25 Range	37E , NMPM, 1	ECTIVE JANUARY 31, 1977
PROCESS AND	OTED OF OIL AND MATERAL	SKI	ELLY OIL COMPANY MERC
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	cr Condensate	Address (Give address to which approx	O GETTY OIL COMPANY.
Shell Pipeline Cor	96-962.a		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Box 1910, Midland, To Adiress (Give address to which approve	d copy of this form is to be sent)
Skelly Oll. Company	THE N	Beat 1135, Famice, New	z Mendien
	Unit Sec. Twp. Ege		
Ti well produces oil or liquids, give location of tanks,	N 8 225	7E Yes	Unknown
YC (1 in a direction in a committee of order			-767-A
COMPLETION DATA	vith that from any other lease of p	ooi, give commingting order number.	-tol-v
	Oil Well Gas We	ell New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	· (V)	1 1	1
Designate Type of Complet			· · · · · · · · · · · · · · · · · · ·
	ion — (X)	Total Depth	P.B.T.D.
Designate Type of Complet		Total Depth	
Designate Type of Complet		Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Complet Date Spudded Pool	Date Compl. Ready to Prod.	·	Tubing Depth
Designate Type of Complet	Date Compl. Ready to Prod.	·	
Designate Type of Complet Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Designate Type of Complet Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING,	Top Oil/Gas Pay AND CEMENTING RECORD	Tubing Depth
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IV.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.