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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
IRANSPORTER	OIL
OPERATOR	
PRORATION OF	FICE
Gulf Oil	. Corporation
Address Box 670,	Hobbs, N.M
Reason(s) for filing	(Check proper box)
tiew Well	

NEW MEXICO OIL CONSERVATION COMMISS. .1

Form C-104

	SANTA FE FILE U.S.G.S.	ALITHOP!	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						Supersedes Old C-104 and C-11 Effective 1-1-65		
	LAND OFFICE I RANSPORTER OIL GAS OPERATOR		AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS								
I.	PRORATION OFFICE				· · · · · · · · · · · · · · · · · · ·						
	Gulf Oil Corporati	on.		<u>-</u>							
	Box 670, Hobbs, N.	ĸ.									
	Reason(s) for filing (Check proper box	er box)				Please explain	,				
	Mew Well	Change in Tr Oil Casinghead (: Dry Ga Conder	— [See	Section IV bel	,OW			
	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND	LEASE							·		
	Lease Name South Penrose Skell	ly Unit 8	130 Well No.		me, Including Formo	ition	Kind of Lease State, Federal	or Fee	Federal		
	Location Unit Letter M ; 66	0	u. senti	h rim	e and 660	Faat	From The W88	t.			
	Cinit Letter # ;		We <u>8040.</u>	LIN				*			
	Line of Section 🖁 , To	ownship 228	Ro	ange 371	, :	NMPM,	Lea		County		
III.	DESIGNATION OF TRANSPOR			RAL GA	S	drags to which	approved copy of this f	orm is to	he sent!		
		Name of Authorized Transporter of Oil X or Condensate Shell Pipeline Corporation			,		nd, Texas	onn is to	ve sem)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas				·		approved copy of this f	orm is to	be sent)		
	Skelly Oil Company If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually co		e, New Mexico				
	give location of tanks.	J 8	228	37E	Yes		7-3-65				
IV	If this production is commingled w . COMPLETION DATA	rith that from any o	ther lease	or pool,	give commingling	order number	R-767-A				
- '	Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Rest										
	Frate Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.				
		A Company				Top Oil/Gas Pay		Tubing Depth			
	Foci	Name of Producir	ig Formation	ı	Top On/Gas Pay		rabing Depth				
	Perforations						Depth Casing S	hoe			
		TUE	SING, CASI	NG, ANI	CEMENTING RI	ECORD					
	HOLE SIZE		TUBING S		DEP		(S CEMI				
	Permission is here common storage wit	by requested	to proc	euce t	his well co	mpleted in	n the Numont P rently prorate	001 1 d in	nto the		
	Penrose Skelly Pos										
v	. TEST DATA AND REQUEST I	FOR ALLOWABL	E (Test	must be a	fter recovery of tota	al volume of lo	ad oil and must be equa	l to or e:	cceed top allow-		
Ī	OIL WELL Leate First New Oil from To Tanks	Date of Test			Producing Method	1 hours)					
	, and the first term to the first										
	Length of Test	Tubing Pressure			Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbls.			Water-Bbls.		Gas - MCF				
					<u></u>						
	GAS WELL										
	Actual Frod, Test-MOF/D	Length of Test			Bbls. Condensate	/MMCF	Gravity of Cond	densate			
	resting Method (pitot, back pr.)	Tubing Pressure			Casing Pressure		Choke Size				
VI	I. CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED , 19							
	above is true and complete to the best of my knowledge and belief.		BY								
	CRIGINAL SIGNED BY		TYTYE								
	C. D. BORLAND			This form is to be filed in compliance with RULE 1104.							
	(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
	Area P	roduction Ma	nager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
(Title)					able on new and recompleted wells.						

7-7-65

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.