## ). OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI-ANTA FE REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER -GAS OPERATOR PRORATION OFFICE Gulf Oil Corporation Box 670, Hobbs, Hen Herdico Reason(s) for filing (Check proper box) Other (Please explain) To change lease have and well mader Hew Well Change in Transporter of: offective 5-1-65. Dry Gas Recompletion Casinghead Gas Condensate Was Falby Federal "B" #3 Change in Ownership If change of ownership give name and address of previous owner Texaco, Inc., Box 728, Hobbs, N.M. II. DESCRIPTION OF WELL AND LEASE WIELL IS SIN Name, Including Formation Ponrose Skelly - Graybur South Penrose Skelly Unit

H; 660 Feet From The scuth Line and 660

Twp.

228

Sec.

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Tubing Pressure

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Littlane

Area Production Langer

CASING & TUBING SIZE

, Township

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Unit

Range 372

Rge.

Gas Well

Location

Line of Section

Name of Authorized Transporter of Oil

Skelly Oil Company

HOLE SIZE

Date First New Oil Run To Tanks

If well produces oil or liquids, give location of tanks,

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test-MCF/D

Hay 13, 1965

esting Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Fool

Shell Pipeline Corporation

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Kind of Lease

Plua Back

P.B.T.D.

Tubing Depth

Choke Size

Depth Casing Shoe

SACKS CEMENT

\_\_\_\_ Feet From The \_

Box 1910, Hidland, Texas

Is gas actually connected?

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

Workover

DEPTH SET

Box 1135, Eunice, New Mexico

Deepen

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

State, Federal or Fee

Fed.

Same Res'v. Diff. Res'v.

County

Water-Bbls. Gas - MCE Gravity of Condensate Bbls. Condensate/MMCF Casina Pressure Choke Size OIL CONSERVATION COMMISSION , 19 <u>65</u> APPROVED BY Supervisor, District TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.