

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO INC.			Lease C. P. Falby "B"			Well No. 3	
Location of Well	Unit M	Sec 8	Twp 22-S		Rge 37-E	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Eumont		Oil	Flow	Tbg.		18/64
Lower Compl	Penrose-Skelly		Oil	Pump	Tbg.		--

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:50 P.M. 9-5-61

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:20 A. M. 9-6-61</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>400</u>	<u>270</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>400</u>	<u>270</u>
Minimum pressure during test.....	<u>120</u>	<u>225</u>
Pressure at conclusion of test.....	<u>120</u>	<u>225</u>
Pressure change during test (Maximum minus Minimum).....	<u>280</u>	<u>45</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>11:15 A.M. 9-7-61</u>	Total Time On Production <u>23 Hours & 55 Minutes</u>	
Oil Production During Test: <u>18</u> bbls; Grav. <u>33°</u>	Gas Production During Test <u>79</u> MCF; GOR <u>4389</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>11:20 A. M. 9-8-61</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>405</u>	<u>210</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>405</u>	<u>210</u>
Minimum pressure during test.....	<u>405</u>	<u>0</u>
Pressure at conclusion of test.....	<u>405</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>210</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12:00 Noon 9-9-61</u>	Total time on Production <u>24 Hrs. & 40 Min.</u>	
Oil Production During Test: <u>2</u> bbls; Grav. <u>34°</u>	Gas Production During Test <u>62</u> MCF; GOR <u>31,000</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19 q.b
New Mexico Oil Conservation Commission

Operator TEXACO Inc.
By [Signature]
Title Petroleum Engineer
Date SEPTEMBER 18 1961

By _____
Title _____