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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 29 1 13 PM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
M-605

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER * See remarks.
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
North Custer Mountain Un
8. Form or Lease Name
North Custer Mountain Un
9. Well No.
1

2. Name of Operator
Bass Brothers Enterprises, Inc.
3. Address of Operator
Box 1178, Monahans, Texas 79756
4. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 980 FEET FROM
THE West LINE OF SEC. 28 TWP. 23-S RGE. 35-E NMPM

12. County
Lea

15. Date Spudded Jan. 13, 1966 16. Date T.D. Reached July 11, 1966 17. Date Compl. (Ready to Prod.) *See remarks.
18. Elevations (DF, RKB, RT, GR, etc.) 3405 DF, 3387 GL, 3406 RKB
19. Elev. Casinghead
20. Total Depth 16,000 21. Plug Back T.D. 12,800 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
None
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run Induction-Laterolog, Bore-hole Compensated Sonic-gamma ray, Dipmeter and Velocity. *Miscellaneous*
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	439	26"	Shoe - 750 sks	None
16"	75	3902	18 1/2"	Shoe & Collar - 5650 sks	None
13 3/8"	61, 68, 72 & 77	5784	15"	3 stages - 2900 sks	None
9 5/8"	43.5, 47 & 53.5	12175	12"	3 stages - 4380 sks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

30. TUBING RECORD
31. Perforation Record (Interval, size and number)
None
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
* See remarks.
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *H. P. Murphy, Jr.* TITLE Div. Prod. Clerk DATE July 20, 1966