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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Bass Brothers Enterprises, Inc.	5. State Oil & Gas Lease No. M-605
3. Address of Operator Box 1178, Monahans, Texas	7. Unit Agreement Name North Custer Mountain Unit
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 23-S RANGE 35-E NMFM.	8. Form or Lease Name North Custer Mountain Unit
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3405 DF.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **9-5/8" OD casing setting** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 12" hole to 12,119 in shale, ratholed ahead in 8-3/8" hole to 12,233 as finally corrected then reamed the 8-3/8" hole to 12,175 to 12". Ran Schlumberger gamma ray - sonic log, dual induction laterolog, and microlog. Ran Worth Well caliper log. Finished logging at 7:00 p.m. April 17, 1966. Finished reaming to 12,175 at 11:00 a.m. MST April 18, 1966. Rigged up, changed rams, laid down drill pipe. Commenced running 9-5/8" OD casing at 9:40 p.m. MST April 19, 1966. Ran and cemented the casing as shown on the attached sheet, finishing at 8:14 a.m. MST April 21, 1966. WOC 48 hrs.

Commencing at 9:15 a.m. April 23, 1966, tested casing and preventers to 5000 psi. Held. Drilled two DV tools, testing above and below each to 5000 psi. Drilled differential fill collar and float collar, drilled 42' of cement to the casing shoe. Again tested casing to 5000 psi; held. Resumed drilling new 8-3/8" hole at 5:00 p.m. April 24, 1966.

MAIN OFFICE OCC

'66 APR 29 AM 8 16

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Walter D. Powers*

TITLE Asst. Div. Mgr.

DATE April 25, 1966

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE Chief District

DATE APR 27 1966