

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

HOBBS OFFICE A.C.C.
NEW MEXICO OIL COMMERCE COMMISSION

MAR 3 11 38 AM '66

MAIN OFFICE OCC

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 7

5a. Indicate Type of Lease
State ☒ Fee ☐
Oil & Gas Lease No. M-605
7. Unit Agreement Name
North Custer Mountain Unit
8. Farm or Lease Name
North Custer Mountain Unit
9. Well No. 1
10. Field and Pool, or Wildcat
Wildcat
12. County
Log

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		North Custer Mountain Unit	
Bass Brothers Enterprises, Inc.		8. Farm or Lease Name	
3. Address of Operator		North Custer Mountain Unit	
Box 1178, Monahans, Texas		9. Well No.	
4. Location of Well		1	
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>23-S</u> RANGE <u>35-E</u> N.M.P.M.		<u>Wildcat</u>	
15. Elevation (Show whether DF, RT, CR, etc.)		12. County	
3405 DF.		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNG.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER _____	<input type="checkbox"/>			OTHER <u>13-3/8" OD casing setting</u>	<input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Drilled ahead without returns below 16" OD casing set at 3902. Drilled 15" hole to 5463; reduced hole size to 12"; drilled to 5800'. Ran PGAC gamma ray - neutron, induction - ES, and gamma ray - acoustic - caliper logs. Reamed 12" hole to 15" hole to 5784'. Set 13-3/8" OD casing at 5784. Included in the casing string was a 13-3/8" x 16" Brown Oil Tool pin packer, to set at 3851-3856. Cemented the first stage conventionally down the 13-3/8" OD casing, using 600 sx. Trinity Lite-Wate 1/4 lb. Floccle per sack, followed by 150 sx. regular neat. Plug down 9:56 a.m. MST, 2-26-66. WOC 12 hrs. Cemented second stage down the 13-3/8" - 16" annulus from the surface, using a total of 1875 sx. Trinity Lite-Wate cement, displacing fluid below cement into the cavern 4488-4497. After pumping in 1775 sx. of cement, set the Brown packer. Vacuum ceased. Pumped in remaining 100 sx; did not fill to the surface. Job complete on second stage 11:36 p.m. 2-26-66. Ran temperature survey; found top of cement between 13-3/8" and 16" OD casings at 1595. Log showed 13-3/8" casing continuously cemented except for a void 3930-4065. Applied the third stage of cement by pumping 275 sx. Trinity Lite-Wate down the 13-3/8" - 16" annulus from the surface, filling the annulus to the surface. Job completed at 2:15 p.m. 2-27-66. Nipped up; tested casing and preventers to 2000 psi for 30 min. Held. Drilled plug at 12:00 noon 2-28-66. Drilled ahead with full circulation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter D. Brown

TITLE Assistant Division Manager

DATE March 1, 1966

APPROVED BY _____

TITLES

DATE _____

MAR 4 1965