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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Bass Brothers Enterprises, Inc.	5. State Oil & Gas Lease No. M-605
3. Address of Operator Box 1178, Monahans, Texas	7. Unit Agreement Name North Custer Mountain Unit
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 23-S RANGE 15-E NMPM.	8. Farm or Lease Name North Custer Mountain Unit
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3405 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **16" OD casing setting** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17 1/2" hole below 20" OD 94 lb. per ft. casing set at 439. Lost circulation in a cavernous formation at 4488 at 9:15 a.m. 2-3-66. Drilled without circulation to 5083. Had difficulty with key seats while making trips; unable to condition hole because of circulation loss. Set Lynes "Inflata-plug" at 4248; spotted 2500 lbs. Ottawa sand on plug; spotted 100 ex. cement on sand, plugging back to 4138. Loaded hole, regaining circulation. Reamed hole to 18 1/2" to 4138. Ran caliper survey. Ran 124 joints of 16" OD 75 lb. per ft. J-55 casing with float shoe and float collar; set 16" OD casing at 3902. Cemented with 5500 ex. Trinity Lite-Wate 8% gel cement, followed by 150 ex. regular neat cement. Plug down at 3:42 a.m. 2-16-66. Ran temperature survey; found top of cement outside the 16" OD casing at 1500' from surface. Drilled plug to top of Lynes plug, fished out the Lynes plug, and drilled ahead without returns.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William D. Powers*TITLE Assistant Division ManagerDATE Feb. 24, 1966

APPROVED BY

TITLE

DATE

FEB 20 1966

CONDITIONS OF APPROVAL, IF ANY: