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NEW MEXICO OIL CONSERVATION COMMISSION
O.C.C.

DEC 28 10 23 AM '65

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-605 |
| 7. Unit Agreement Name North Custer Mountain Unit |
| 8. Form or Lease Name North Custer Mountain Unit |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Lea |
| 19. Proposed Depth 16,500 |
| 19A. Formation Siluro-Devonian |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether D.F., R.T., etc.) 3440 KDB estimated |
| 21A. Kind & Status Plug. Bond Active \$10,000 State plug.bond on file. |
| 21B. Drilling Contractor McVay Drilling Co. |
| 22. Approx. Date Work will start 1-1-66 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | |
|---|--|
| 1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |
| 2. Name of Operator Bass Brothers Enterprises, Inc. | 7. Unit Agreement Name North Custer Mountain Unit |
| 3. Address of Operator Box 1178, Monahans, Texas 79756 | 8. Form or Lease Name North Custer Mountain Unit |
| 4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 28 TWP. 23-S RGE. 35-E NMPM | 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat | 12. County Lea |
| 19. Proposed Depth 16,500 | 19A. Formation Siluro-Devonian |
| 20. Rotary or C.T. Rotary | 21. Elevations (Show whether D.F., R.T., etc.) 3440 KDB estimated |
| 21A. Kind & Status Plug. Bond Active \$10,000 State plug.bond on file. | 21B. Drilling Contractor McVay Drilling Co. |
| 22. Approx. Date Work will start 1-1-66 | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|-----------|
| 26" | 20" | 94 | 432 | 1200 | Surface |
| 17-1/2" | 13-3/8" OD | 61, 68, 72, 77 | 5500 | 6700 | Surface |
| 12" | 9-5/8" OD | 54.5, 47, 53.5 | 12000 | 5000 | Surface |
| 8-3/8" | 7" OD liner | 29 | 11800-15650 | 800 | Top liner |

It is intended to drill the subject well in the manner outlined above, with the objective of completing the well as a dual producer from the Devonian and Pennsylvanian.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED
EXPIRES 3/29/66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter L. Powers Title Asst. Div. Manager Date December 27, 1965

(This space for State Use)

APPROVED BY [Signature] TITLE Engineer District 3 DATE DEC 28 1965

CONDITIONS OF APPROVAL, IF ANY: