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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5d. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.		
M-605		

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER * See remarks.						North Custer Mountain Unit	
b. TYPE OF COMPLETION						8. Name of Lease	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						North Custer Mountain Unit	
2. Name of Operator						9. Well No.	
Bass Brothers Enterprises, Inc.						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 1178, Monahans, Texas 79756						Wildcat	
4. Location of Well							
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>23-S</u> RGE. <u>35-E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
Jan. 13, 1966		July 11, 1966		*See remarks.		3405 DF, 3387 GL, 3406 RKB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
16,000		12,800				Rotary Tools <u>X</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Induction-Laterolog, Bore-hole Compensated Sonic-gamma ray, Dipmeter and Velocity microneg						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"	94	439	26"	Shoe - 750 sks		None	
16"	75	3902	18 1/2"	Shoe & Collar - 5650 sks		None	
13 3/8"	61, 68, 72 & 77	5784	15"	3 stages - 2900 sks		None	
9 5/8"	43.5, 47 & 53.5	12175	12"	3 stages - 4380 sks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None						* See remarks.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>H. J. Murthy Jr.</u>				TITLE <u>Div. Prod. Clerk</u>		DATE <u>July 20, 1966</u>	

\* Rig released to U. S. G. S. @ 4:00 PM, 7-15-66. U. S. G. S. assumed all responsibility for further operations in accordance with telegrams - copies attached to Form C-103.

Within 20 days after the completion of any newly-drilled or run on the well (and a summary of all special tests conducted directionally drilled wells, true vertical depths shall zone. The form is to be filled in quintuplicate except on

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 22 1966  
JUL 25 1966

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. M-605
7. Unit Agreement Name North Custer Mountain Unit
8. Farm or Lease Name North Custer Mountain Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
17. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Bass Brothers Enterprises, Inc.
3. Address of Operator Box 1178, Monahans, Texas
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 23-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3405 DF.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Disposal of well, and release from further obligation concerning the well. <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling to 16,000' in lime, at 2:30 p.m. 7-11-66. Took DST #10, 15550-16000; recovered water with no show of oil or gas. Ran Schlumberger dual induction - laterolog, microlog, bore-hole-compensated sonic-gamma ray log, and dip meter, followed by a velocity survey. Logging completed at 7:00 a.m. MST 7-14-66. Went in hole with open-ended drill pipe. Halliburton Oil Well Cementing Co. spotted three cement plugs, as follows:  
Plug #1: Spotted 100 sx. regular neat cement at 16,000'. Slurry weight 15.2 lbs. per gal. Calculated top of plug at 15,700'. Plug down at 12:15 p.m. 7-15-66.  
Plug #2: Spotted 100 sx. regular neat cement at 15,200'. Slurry weight 15.1 lbs. per gal. Calculated top of plug at 14,900'. Plug down at 1:40 p.m. 7-15-66.  
Plug #3: Spotted 100 sx. regular neat cement at 13,100'. Slurry weight 15.3 lbs. per gal. Calculated top of plug at 12,800'. Plug down at 3:05 p.m. 7-15-66.

Rig was released to the United States Geological Survey at 4:00 p.m. 7-15-66. The U. S. G. S. assumed responsibility for all further operations, in accordance with telegrams, copies of which are attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter D. Powers TITLE Asst. Div. Mgr. DATE July 20, 1966

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: