

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P. O. Box 3109, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D, 660' FNL, 660' FWL,
Section 28, Township 22 S, Range 38 E

5. Well Designation and Serial No.

L.C. 032104

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. A.H. Blinett
Fed NCT 1 #33

9. API Well No.

30-025-21615

10. Field and Pool, or Exploratory Area

Brunson Drinkard Abo

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 2 7/8" CIBP Z-Side (Drinkard-ABO, Tubb) @ 6400', Fill 2 7/8" Csg w/125 Sx Cmt 6400'-1500'
2. Set 2 7/8" CIBP Y-Side (Tubb) @ 6300' Fill 2 7/8" Csg w/65 Sx Cmt 6300'-3700'
3. Perf 6 holes Y-Side @ 3625' Sqz 80 Sx Cmt 3625'-3350' (Queen) Tag Cmt @ 2672'
4. Perf 6 holes Y-Side @ 2672' Sqz 90 Sx Cmt 2672'-2400' (B-Salt, Yates) Tag Cmt @ 1300'
5. Cut 2 7/8" Csg on Z-Side @ 1500', Y-Side @ 1250' L/D both Csg spot 75 Sx Cmt 1500'-1300' (8 5/8" Shoe, T-Salt) Tag Cmt @ 1131'
6. Displace hole w/Salt gel mud 9.5# Brine w/25# Gel P/BBL
7. Spot 15 Sx Cmt 60' to surface. Install dry hole marker. 2/11/01

Approved as to plugging of the well bore
liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Poly Alvarez

Title VICE-PRESIDENT

Date 2/11/01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) LES BABYAK

Title PETROLEUM ENGINEER

Date MAR 09 2001

Conditions of approval, if any: