Submit 5 Copies
Appropriate District Office
DISTRICT:
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	NSP	ORT OIL	AND NA	TURAL G					
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 21615					
Address P. O. Box 730 Hobbs, New Mexico 88240-2528											
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	w Mexico	88240	0-252	28	X o	her (Please expl	ain)	<del></del>	<del></del>		
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  EFFECTIVE 6-1-91											
Recompletion Dil Dry Gas											
Change in Operator Caninghead Gas Condensate											
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name		Well No.	Pool N	iame, Includi	ng Formation	. <del></del>		Kind of Lease Lease N		esse No.	
A H BLINEBRY FEDERAL NC	GAS			State, Federal or Fee 053080 FEDERAL		80					
Location  Location  D . 660 Fort From The NORTH Lineard 660 Fort From The WEST Lineard 660.											
Unit Letter Feet Flora Title										Line	
Section 28 Township 22S Range 38E , NMPM, LEA County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					ent)	
f well produces oil or liquids, Unit Sec. Twp. Rge.					<del> </del>	lly connected?	Whe	?			
give location of tanks.	F 1	33	225	_ <del></del>	<u> </u>	YES		12/2	9/65		
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA											
Designate Type of Completion	. (2)	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back Sa	ıme Res'v	Diff Res'v	
Date Spudded		Bandu to	Devd.		Total Depth	<u>.l.,</u>	<u> </u>	<del>                                     </del>		1	
Date Spinion	Date Compa	Date Compl. Ready to Prod.						P.B.T.D.	r.s.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT		
TIOLE GIZE	HOLE SIZE DASING & TODING SIZE				DET IT SET			ONORO OEMERY			
					<del></del>						
W TOPOTO DATE AND DEOLIS	TOD A	LLOW	ADIE			<del></del>		<u> </u>			
V. TEST DATA AND REQUES					he equal to o	e exceed top off	ouable for th	is death on he for	6.11 24 box	1	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L			<del> </del>	<u> </u>		····	1	· ·		
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
M OPERATOR CERTIFICATE OF COLOR VALUE					lr						
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					[] · · · · · · · · · · · · · · · · · · ·						
is true and complete to the best of my knowledge and belief.					Date Approved JUN 0 3 1991						
2mmilles					Date / ppiovod						
Signature Div. Cooks Foots					By						
K. M. Miller Div. Opers. Engr. Printed Name Title					11 - 0401.						
April 25, 1991 915-688-4834									<del></del>		
Date		T-1-	shops N	lo.	14						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.