

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FNL & 660' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
LC-032104
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
A.H. Blinbry Federal NCT-1
9. WELL NO.
33
10. FIELD OR WILDCAT NAME
Drinkard & Tubb
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T-22-S, R-38-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3374' (DF)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

JUN 11 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone. pertinent to this work.)*

1. Rig up. Install BOP. Pull rods & pump.
2. Clean out both strings of 2-7/8" csg, mill out seating nipples & clean out Drinkard to 7350' (TD) & Tubb to 6880' (PBTD).
3. Set pkr in Drinkard @ 7000'. Acidize 2-7/8" Drinkard perfs 7044-7311' w/2000 gals. 20% NEFE acid in 2 stages using 500# rock salt between stages.
4. Set RBP in Tubb string @ approx. 6500' & pkr. @ 6430'. Pump 500 gals 20% NEFE acid into perf. @ 6445'.
5. Reset RBP @ 6430' & pkr. @ 6250'. Acidize Tubb perfs 6350-6420' w/20% NEFE acid in 2 stages using 300# rock salt between stages.
6. Run production equipment. Test & return to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Schaff TITLE Asst. Dist. Supt. DATE 6-9-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: