

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>				Lease <u>A.H. Blinebry Fed (NCT-1)</u>		Well No. <u>33</u>	
Location of Well	Unit	Sec	Twp	Rge	County		
	<u>D</u>	<u>28</u>	<u>22</u>	<u>38</u>	<u>Lea</u>		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	<u>Tubb</u>		<u>oil</u>		<u>Art. Lift</u>		<u>Csg</u>
Lower Compl	<u>Drinkard</u>		<u>oil</u>		<u>Flow</u>		<u>Csg</u>
							<u>2 1/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:15 AM 4-1-68

Well opened at (hour, date): 11:15 AM 4-2-68

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>psi... 520</u>	<u>650</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>psi... 520</u>	<u>860</u>
Minimum pressure during test.....	<u>psi... 50</u>	<u>650</u>
Pressure at conclusion of test.....	<u>psi... 50</u>	<u>860</u>
Pressure change during test (Maximum minus Minimum).....	<u>psi... 470</u>	<u>210</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>11:15 AM</u> <u>4-3-68</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>5</u> bbls; Grav. <u>39.0</u>	; During Test <u>17</u> MCF; GOR <u>3400</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:15 AM</u> <u>4-4-68</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>psi... 440</u>	<u>950</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>psi... 440</u>	<u>950</u>
Minimum pressure during test.....	<u>psi... 375</u>	<u>140</u>
Pressure at conclusion of test.....	<u>psi... 375</u>	<u>140</u>
Pressure change during test (Maximum minus Minimum).....	<u>psi... 65</u>	<u>810</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date) <u>11:15 AM</u> <u>4-5-68</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>10</u> bbls; Grav. <u>40.0</u>	; During Test <u>48</u> MCF; GOR <u>4800</u>	
Remarks _____		

Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Signature _____
Title _____

Operator Texaco Inc.
By J.G. Blewins Jr.
Title Asst. Dist. Sup.
Date 4-15-68