

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>			Lease <u>A.H. Blinberry (NCT-1)</u>			Well No. <u>33</u>	
Location of Well		Unit <u>D</u>	Sec <u>28</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>LCA</u>	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)		Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)	
Upper Compl <u>Tubb</u>		<u>oil</u>		<u>Art. Lift</u>		<u>Csg. (2 7/8")</u>	
Lower Compl <u>DRINKARD</u>		<u>oil</u>		<u>Flow</u>		<u>Csg. (2 7/8")</u>	
						Choke Size <u>2 3/4</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:15 A.M. (4-10-67)

Well opened at (hour, date): <u>10:45 A.M. (4-11-67)</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>300 psi</u>	<u>750 psi</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>300 psi</u>	<u>950 psi</u>
Minimum pressure during test.....	<u>60 psi</u>	<u>750 psi</u>
Pressure at conclusion of test.....	<u>60 psi</u>	<u>950 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>240 psi</u>	<u>200 psi</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>10:15 A.M. (4-12-67)</u>	Total Time On Production <u>23 hrs. 30 min.</u>	
Oil Production	Gas Production	
During Test: <u>10</u> bbls; Grav. <u>39.0</u> ; During Test <u>10</u> MCF; GOR <u>1000</u>		
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>8:45 A.M. (4-13-67)</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>60 psi</u>	<u>950 psi</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>60 psi</u>	<u>950 psi</u>
Minimum pressure during test.....	<u>60 psi</u>	<u>100 psi</u>
Pressure at conclusion of test.....	<u>60 psi</u>	<u>150 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>850 psi</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>decrease</u>
Well closed at (hour, date): <u>8:00 A.M. (4-14-67)</u>	Total time on Production <u>23 hrs. 15 min.</u>	
Oil Production	Gas Production	
During Test: <u>31</u> bbls; Grav. <u>41.0</u> ; During Test <u>108</u> MCF; GOR <u>3484</u>		
Remarks <u>ANNUAL ZONE SEGREGATION TEST.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

By _____
Title _____
Date _____

Operator TEXACO INC.
By [Signature]
Title ASST. DIST. SUPT
Date 4-25-67