

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>			Lease <u>A.H. Blinberry (NCT-1)</u>			Well No. <u>33</u>		
Location of Well		Unit <u>D</u>	Sec <u>28</u>	Twp <u>22-5</u>	Rge <u>38-E</u>	County <u>Lea</u>		
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl <u>Tubb</u>				<u>oil</u>	<u>ART. LIFT</u>	<u>Csg (2 7/8")</u>		<u>—</u>
Lower Compl <u>Drinkard</u>				<u>oil</u>	<u>FLOW</u>	<u>Csg (2 7/8")</u>		<u>1 1/2 64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:15 P.M. 4-11-66

Well opened at (hour, date): <u>11:15 A.M. 4-12-66</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>225 psi</u>	<u>925 psi</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>225 psi</u>	<u>925 psi</u>
Minimum pressure during test.....	<u>175 psi</u>	<u>215 psi</u>
Pressure at conclusion of test.....	<u>175 psi</u>	<u>300 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>50 psi</u>	<u>710 psi</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>10:30 A.M. 4-13-66</u>	Total Time On Production	<u>23 hrs 15 min.</u>
Oil Production	Gas Production	
During Test: <u>72</u> bbls; Grav. <u>43°</u>	During Test <u>105</u>	MCF; GOR <u>1458</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): <u>10:45 A.M. 4-14-66</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>110 psi</u>	<u>950 psi</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>285 psi</u>	<u>1100 psi</u>
Minimum pressure during test.....	<u>75 psi</u>	<u>950 psi</u>
Pressure at conclusion of test.....	<u>75 psi</u>	<u>1100 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>210 psi</u>	<u>150 psi</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>10:30 A.M. 4-15-66</u>	Total time on Production	<u>23 hrs. 45 min</u>
Oil Production	Gas Production	
During Test: <u>18</u> bbls; Grav. <u>38.3°</u>	During Test <u>19</u>	MCF; GOR <u>1056</u>

Remarks ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Signature _____
Title _____

Operator TEXACO INC.
By [Signature]
Title Asst. Dist. Supt.
Date April 26, 1966