

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Lease		Well No.	
Location of Well				Unit		County	
Name of Reservoir or Pool				Type of Prod (Oil or Gas)		Choke Size	
Upper Compl				Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)	
Lower Compl							

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 A.M. 12-30-65

Well opened at (hour, date): 11:00 A.M. 12-30-65

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 3:45 P.M. 12-30-65

Oil Production During Test: 26 bbls; Grav. 43.0; Gas Production During Test: 5 MCF; GOR 192.

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8:45 A.M. 12-31-65

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 3:45 P.M. 12-31-65

Oil Production During Test: 6 bbls; Grav. 38.3; Gas Production During Test: 2 MCF; GOR 333.

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator TEXACO Inc.
By J. G. Blevins, Jr.
Title Assistant District Superintendent
Date January 3, 1966