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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

DEC 30 10 09 AM '65

I. Operator: **TEXACO Inc.**
 Address: **P. O. Box 728 - Hobbs, New Mexico**
 Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Oil Dry Gas
 Recompletion Oil Condensate
 Change in Ownership Casinghead Gas Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: **A. H. Blinebry NCT-1 Battery 3** Well No.: **33** Pool Name, including Formation: **Tubb** Kind of Lease: **State, Federal or Fee**
 Location: Unit Letter **D**; **660** Feet From The **West** Line and **660** Feet From The **North**
 Line of Section **28**, Township **22-S** Range **38-E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510 - Midland, Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
Skelly Oil Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1135 - Eunice, New Mexico
 If well produces oil or liquids, give location of tanks. Unit **E** Sec. **33** Twp. **22-S** Rge. **38-E** Is gas actually connected? **YES** When **December 29, 1965**

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-21**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded November 18, 1965	Date Compl. Ready to Prod. December 28, 1965	Total Depth 7350'			P.B.T.D. 6880'			
Pool Tubb	Name of Producing Formation Tubb	Top Oil/Sec Pay 6350'			Tubing Depth 7345'			
Perforations Perf 2 7/8" Casing 1 jet shot at 6350', 6356', 6362', 6368', 6375', 6383', 6390', 6399', 6409', and 6420'.						Depth Casing Shoe 7345'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1395'		530 Sx.			
7 7/8"	2 7/8" TUBB		7345'		1000 Sx.			
7 7/8"	2 7/8" DRINKARD		7350'		1000 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: **December 20, 1965** Date of Test: **December 28, 1965** Producing Method (Flow, pump, gas lift, etc.): **Pump**
 Length of Test: **24 Hours** Tubing Pressure: **Pump** Casing Pressure: **- - -** Choke Size: **Pump**
 Actual Prod. During Test: **27** Oil - Bbls.: **24** Water - Bbls.: **3** Gas - MCF: **26.4**

GAS WELL

Actual Prod. Test-MCF/D: _____ Length of Test: _____ Bbls. Condensate/MMCF: _____ Gravity of Condensate: _____
 Testing Method (pitot, back pr.): _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett (Signature)
 Assistant District Superintendent (Title)
 December 30, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 30 1965**, 19_____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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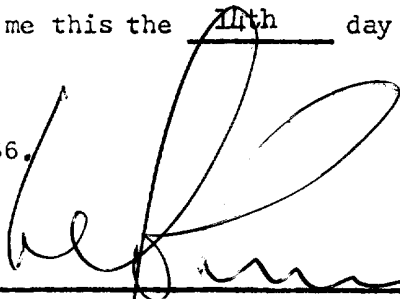
I, Dan Gillett, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 11th day of December, 19 65.

My commission expires October 20, 1966.



R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 33

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
395'	1/4
727'	1/4
827'	1
1140'	3/4
1395'	1
1802'	1
2397'	1/2
2825'	3/4
3246'	1
3766'	2
4187'	2 1/2
4656'	1 1/2
4820'	1 1/2
5124'	2
5558'	2 1/4
5748'	1 3/4
5980'	1 1/4
6364'	1 1/2
6637'	1 1/2
6845'	2 1/4
7040'	1 3/4
7250'	3
7350'	2 3/4