

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
DEC 14 3 25 PM '65
O. C. C.

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Address
TEXACO Inc.
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
A. H. Blinebry NCT-1 Battery 3
Well No. 33
Pool Name, Including Formation Drinkard
Kind of Lease
State, Federal or Fee
Location
Unit Letter D 660 Feet From The West Line and 660 Feet From The North
Line of Section 28 Township 22-S Range 38-E NMPM, Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1135 - Eunice, New Mexico
If well produces oil or liquids, give location of tanks. Unit E Sec. 33 Twp. 22-S Rge. 38-E Is gas actually connected? YES When December 14, 1965

7. COMPLETION DATA
If this production is commingled with that from any other lease or pool, give commingling order number: PC-21
Designate Type of Completion - (X)
OIL Well NO Gas Well NEW Workover NEW Deepen NEW Plug Back NEW Same Res'tv. NEW Diff. Res'tv. NEW
Date Spudded November 18, 1965 Date Compl. Ready to Prod. December 13, 1965 Total Depth 7350'
Pool Drinkard Name of Producing Formation Drinkard Top Oil/Gas Pay 7044'
Perforations Perf. 2 7/8" Casing one jet shot at 7044', 7059', 7068', 7077', 7098', 7143', 7178', 7184', 7188', 7198', 7208', 7215', 7242', 7258', 7350'
TUBING, CASING, AND CEMENTING RECORD 7293' & 7311'.
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8" 1395' 530 Sx.
7 7/8" 2 7/8" TUBB 7345' 1000 Sx.
7 7/8" 2 7/8" DRINKARD 7350' 1000 Sx.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks December 11, 1965 Date of Test December 13, 1965 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 10 Hours Tubing Pressure 250 Casing Pressure - - - Choke Size 20/64"
Actual Prod. During Test 82 Oil-Bbls. 77 Water-Bbls. 5 Gas-MCF 30.0

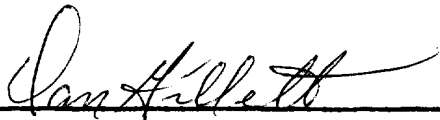
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dan Gillett (Signature)
Assistant District Superintendent (Title)
December 14, 1965 (Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

HOUBBS OFFICE O. C. C.
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I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 14th day of December,
19 65.

My commission expires October 20, 1966.



R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 33

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
395'	1/4
727'	1/4
827'	1
1140'	3/4
1395'	1
1802'	1
2397'	1/2
2825'	3/4
3246'	1
3766'	2
4187'	2 1/2
4656'	1 1/2
4820'	1 1/2
5124'	2
5558'	2 1/4
5748'	1 3/4
5980'	1 1/4
6364'	1 1/2
6637'	1 1/2
6845'	2 1/4
7040'	1 3/4
7250'	3
7350'	2 3/4