

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-107
5-1-61

APPLICATION FOR MULTIPLE COMPLETION

HOBBS OFFICE O. C. C.
DEC 2 3 15 PM '65

Operator TEXACO Inc.		County Lee		Date December 1, 1965
Address P. O. Box 728, Hobbs, New Mexico		Lease A. H. Blinbry HCT-1		Well No. 33
Location of Well D	Unit 28	Section 22 South	Range 38 East	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-1678**; Operator Lease, and Well No.: **TEXACO Inc. A. H. Blinbry HCT-1 Well No. 31**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Tubb		Drinkard
b. Top and Bottom of Pay Section (Perforations)	Est. 6355'-6565'		Est. 7000'-7300'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Box 1938, Roswell, New Mexico

R. H. Moran, Box 1718, Hobbs, New Mexico

Union Texas Natural Gas Corporation, Box 196, Midland, Texas

E. A. Hanson, Box 1515, Roswell, New Mexico

Western Oil Fields, Box 1147, Hobbs, New Mexico

American Petrofina Co. of Texas, Box 1311, Big Spring, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **December 1, 1965 (by registered mail)**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of the **TEXACO Inc.**

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

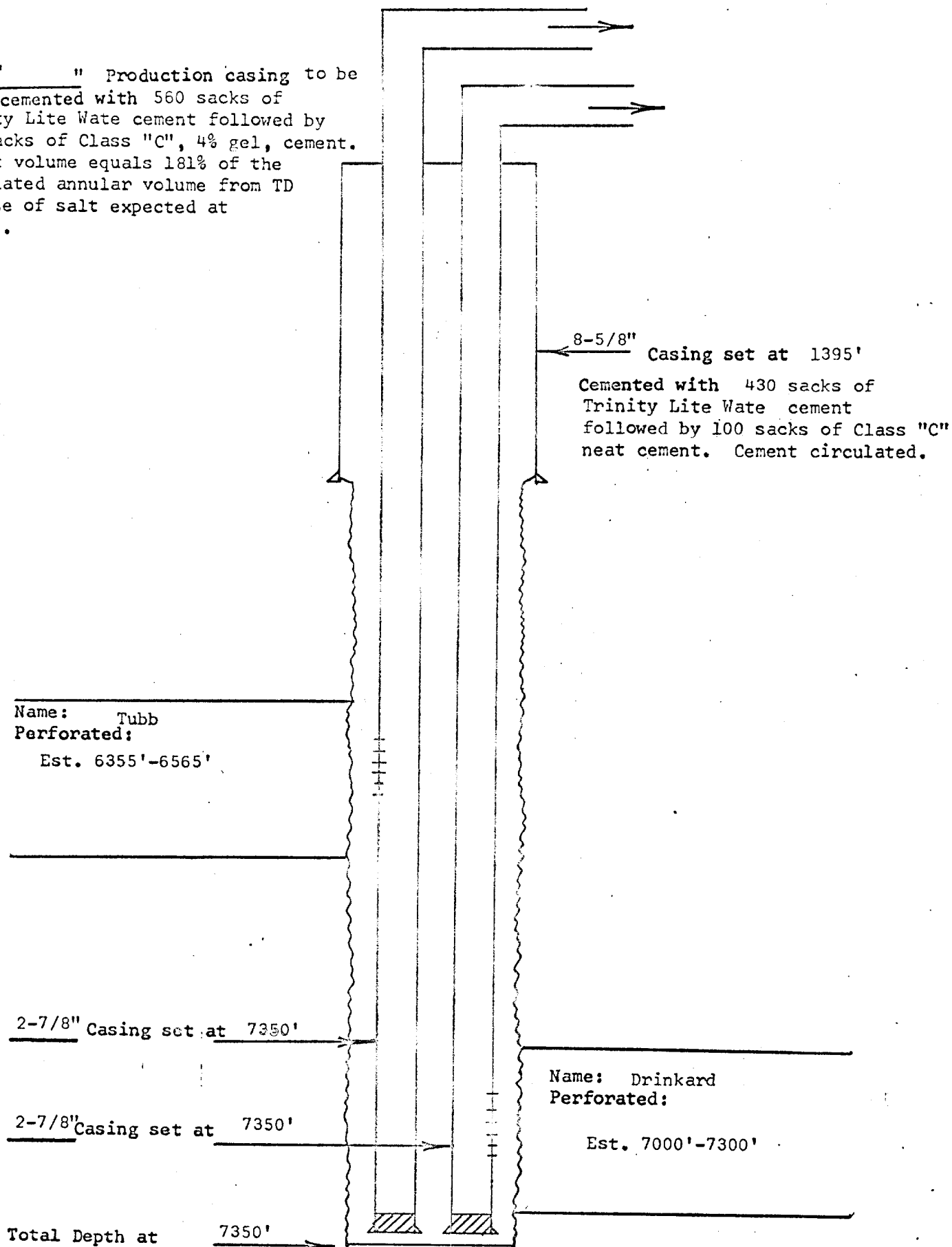
Dan Gillett

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

2-7/8" " Production casing to be cemented with 560 sacks of Trinity Lite Wate cement followed by 500 sacks of Class "C", 4% gel, cement. Cement volume equals 181% of the calculated annular volume from TD to base of salt expected at 2600 '.



TEXACO Inc.
Sketch - Dual Tubingless Completion

Name: A. H. Blinebry NCT-1 Well No. 33
Field: Tubb and Drinkard
Date: December 1, 1965

R-38-E

