## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO PE LOGICO ACCEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	1	
LAND OFFICE		l
OPERATOR		Γ

## OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION		P. O. BO.		Revised 10-1-7
SANTA FE		SANTA FE, NEW	MEXICO 87501	,
U.S.G.S.				Sa. Indicate Type of Lease
LAND OFFICE				State X Fee
BOTARSSO				5. State Oil & Gas Lease No. 4467-1
IDO NOT USE THIS	SUNDRY NOTICE	S AND REPORTS ON	ACK TO A DIFFERENT RESERVOIR.	
U.	SE "APPLICATION FOR PERMI	T _'' (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
1. OIL X 64				
2. Name of Operator	ELL OTHER-			8. Farm or Lease Name
				T. R. Andrews
Gulf Oil Corporation 3. Address of Operator			9. Well No.	
P. O. Box 670, Hobbs, NM 88240				7
4. Location of Well				10. Field and Pool, or Wildcat
			Drinkard	
UNIT LETTERP	UNIT LETTER P , 990 FEET FROM THE SOUTH LINE AND 990 FEET FROM			TITITITIES OF THE PARTY OF THE
Eagt	LINE, SECTION32	225	RANGE 38E	NMPIG.
THE LAST	_ LINE, SECTION	TOWNSHIP	RANGE	- were (
mmmm.	2. VIIIIIII	. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		3401	' GL	Lea
	Check Appropriat	e Box To Indicate N	Nature of Notice, Repor	t or Other Data
NOT	TICE OF INTENTION			EQUENT REPORT OF:
110				
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORABILY ABANDON	Ħ		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	
	<del></del>		OTHER Attempted	L to Repair Casing Pressure [X
OTHER				
	2 1 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1	l. seeds all partingst dat	ails and sive pertinent dates	including estimated date of starting any propose
17. Describe Proposed or work) SEE RULE 110		arty state att pertinent det	atts, and give periotem dates,	the taking commerce and of orallong any property
·				
			•	
			00711 7 101	
POH with	production equip	ment. Set RBP a	t 3014', place 10'	Sand on top. lest
casing 75	的。 Circulate h	ole. Peri at 14	00' with (2) ½" 180	pnase. Break
circulati	ion between /" &	9-5/8" annulus.	a Class WCW with A	er at 1321'. Establish & gel, 50 sacks Class "C"
injection	rate / BPM 300#	. Pump 140 Sack	o in curface valve	and squeeze 500#. Drill
neat. Ci	triurate cement t	t to $1/0/t$ Cir	culate hole clean	RIH with 2-3/8" tubing
cement re	Hung on Uo11	TA 10-4-81 nond	ling study for additional	rional work
and rous.	, nully off. Well	. In 10-4-01 pend	ing study for addi-	LIONAL WOLK.
		·		
18. I hereby certify that th	ne information above is true	and complete to the best	of my knowledge and belief.	

Expires 10/16/82