

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

OPERATOR

LAND OFFICE

TRANSPORTER

OIL GAS

PROBATION OFFICE

Operator

Gulf Oil Corporation

Address

P. O. Box 670/ Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

CASINGHEAD GAS MUST NOT BE PLACED AT THE DISCRETION TO R-4070 IS OBTAINED

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

T. R. Andrews

Well No.

7

Pool Name, including Formation

Drinkard

Kind of Lease

State, Federal or Fee

State

Lease No.

4467-1

Location

Unit Letter

P

Feet From The

South

Line and

990

Feet From The

East

Line of Section

32

Township

22-S

Range

38-E

NMPM, Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas-New Mexico Pipeling Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510 Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas

Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1589 Tulsa, OK 74100

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded

10-23-77

Date Compl. Ready to Prod.

10-23-77

Total Depth

7778'

P.B.T.D.

7465'

Elevations (DF, RKE, RT, GR, etc.)

3401'

Name of Producing Formation

Drinkard

Top Oil/Gas Pay

6432'

Testing Depth

6875'

Perforations

6932-34', 6982-84', 7085-87'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12-1/4"

8-3/4"

CASING & TUBING SIZE

9-5/8"

7"

2-3/8"

DEPTH SET

1350'

7778'

6875'

SACKS CEMENT

Circ.

1010 - Top of cement 245

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

10-23-77

Date of Test

10-14-77

Producing Method (Flow, pump, gas lift, etc.)

pumping

Length of Test

24 hours

Tubing Pressure

Casing Pressure

Choke Size

2"

Actual Prod. During Test

18

Oil - Bbls.

18

Water - Bbls.

0

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Lbs. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

11-17-77

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation points taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.