			· *** .							
NO. OF COPIES RE	CEIVED									
DISTRIBUT	ION		NEW ME		SERVATION C	nuncci	ON			
SANTA FE	1					Q101001	ON	Form C-101 Revised 1-1-	65	
FILE								5A. Indicat	e Type of Lease	
U.S.G.S.								STATE		
LAND OFFICE								L	& Gas Lease N	
OPERATOR								4467-		•••
									mmnt.	mm
A	PPLICATION	FOR PE	RMIT TO DR	ILL, DEEPEN	N, OR PLUG I	BACK				
la. Type of Work							<u> </u>	7. Unit Agre	eement Name	
	DRILL		DE	EPEN		PL H	З ВАСК X]		
b. Type of Well	GAS							8. Farm or I	.ease Name	
well 2. Name of Operato	WELL	отн	ER	·	ZONE	м	ZONE	T.R. A	ndrews	
								9. Well No.		
Gulf Oil Co 3. Address of Opera	prporation							7		
	101							10. Field ar	nd Pool, or Wildo	at
Box 670 4. Location of Well								Drinka	rd	
4. Location of well	UNIT LETTER	P	LOCATED	990	_ FEET FROM THE	Sout	th LINE		<u> </u>	IIIII
		_						VIIIII		
AND 990	FEET FROM TH	East	LINE OF	SEC. 32	тwp. 22-S	RGE.	38-E имрм			7/////
		//////				11111		12. County		IIIII
<i>++++++++++</i> ++++++++++++++++++++++++++	+++++++++	HHH	++++++++	++++++++++	<i>1111111</i>	HH	<i>1111111</i>	Lea		11111
						HHH.				
<i>+++++++++++</i> +++++++++++++++++++++++++	******	HHH	*****	+++++++++	19. Proposed D		19A. Formation	771111	7111111	777777
		IIIII			Y				20. Rotary or C	с.т.
21. Elevations (Shou	w whether DF. RT	(etc.)	21A, Kind & St	atus Plug. Bond	7465 21B. Drilling C			ıkard		
3401'	GL	,,		and I rug. Donu	21B. Diming C	ontractor		1	Date Work will	start
23.	GL		L		I			9-20	-77	
			PROP	OSED CASING A	ND CEMENT PR	OGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36#	1350'	600	Circulate
8 3/4"	7"	23#	7779"	1010	TOC at 2455
	Į.	1		ł	

Plans have been made to abandon the So. Brunson Ellenburger and complete in the drinkard as follows.

Pull producing Equipment. Set CIBP at 7500' and cap with 35' of cement abandoning So. Brunson Ellenburger Perfs 7583' to 7756'. Test casing to 500%. Perforate 7" casing with 2, $\frac{1}{2}$ " JHPF at 6932-34, 6982-84 and 7085-87'. Treat new perfs with 9000 gallons acid, flush with brine water. Swab and test from new zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comp $\frac{1}{2}$	elete to the best of my knowledge and belief.	
Signed P. Sikes 7.	TitleArea Engineer	Date September 13, 1977
(This space for State Use)) APPROVED BY		SEP 141977
CONDITIONS OF APPROVAL F INY:		DATE

RELERED

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CET 151977

OIL CONSERVATION COMM. HOBBS, N. M.