DISTRIBUTION	•	ONSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	VSPORT OIL AND NATURAL O	SAS
Operator			
Gulf Oil Corporation			·
Box 670, Hobbs, New Mexi	Lco 88240	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oli Dry Gas Casinghead Gas Condent	Abandoned So. Pad Brunson Ell. Per sotetemporarily commi	dock and completed in So. mission requested to ngle this prod. with other Production on this lease.
If change of ownership give name and address of previous owner			· ·
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, including Po	State Ender	e Lease No. 11 or Fee State 4467-1
T. R. Andrews	7 South Brunson	Ellenburger	State1_4407-1
Unit Letter P : 990	Feet From The South Line	and 990 Feet From	The East
	unship 22-S Range 3	8-Е , N МРМ,	Lea County
Line of Section 32 Tow	vnship 22-8 Range 3	<u>, , , , , , , , , , , , , , , , , , , </u>	
Name of Authorized Transporter of Oil		Address (Give daaress to writen appro	
Texas-New Mexico Pipel: Name of Authorized Transporter of Cas	ainghead Gas XX or Dry Gas	Box 1510, Midland, Tex Address (Give address to which appro	wed copy of this form is to be sent)
Warren Petroleum Corpor	ration	Box 1589, Tulsa, Oklah	ioma 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. H 32 22-S 38-E	Is gas actually connected? When Yes	Unknown
	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			XX
Date State Recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-26-76	2-26-76	7817'	7778'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll X92X Pay 7583'	Tubing Depth 7704 ¹
3401 GL	Ellenburger	1 1 203	Depth Casing Shoe
7583' to 7756'		,	7779'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 600 sacks (Circulated)
12-1/4"	9-5/8"	<u>1350'</u> 7779'	1010 sacks (TOC at 2455'
0-3/4	2-3/8"	7704'	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this do	fter recovery of total volume of load of 19th or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
2-26-76	3-20-76	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressue	う!!
24 hours Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF
58 barrels	36	22	
			20.0
GAS WELL		Corrected Gravity Bbls. Condensate/MMCF	Gravity of Condenacte
Actual Prod. Tost-MCF/D	Longth of Test		
Testing Method (pitoi, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	I		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conzervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
C.R. Kongehma (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.	
Project Petroleum Engineer (Title)		All nections of this form must be filled out completely for allow- able on now and recompleted wells.	
March 22, 1976 (Date)		Fill out only Sactions I. II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.	