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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. B-4467-1</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name T. R. Andrews</p>
<p>4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E NMPL.</p>		<p>9. Well No. 7</p>
<p>15. Elevation (Show whether DE, RT, GR, etc.) 3401' GL</p>		<p>10. Field and Pool, or Wildcat So. Brunson Ellenburger</p>
		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7778' PB, 7817' TD.

Pulled producing equipment. Squeezed Paddock perforations 5244' to 5251' with 150 sacks of Class C cement containing 3# salt per sack and 100 sacks of Class C Neat. Reversed out 35 sacks. WOC over 24 hours. Cleaned out to 5334' and tested squeezed perforations with 500#, 30 minutes. Cleaned out to 7778', exposing 7" South Brunson Ellenburger perforations 7583' to 7756'. Ran 2-3/8" tubing and set at 7704'. Ran rods and pump and placed well on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Koyakawa</u>	TITLE <u>Project Petroleum Engineer</u>	DATE <u>March 22, 1976</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>District Supervisor</u>	DATE <u>31 1976</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1976

GL CONSERVATION COMM.
10565, N. M.