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Area Production Manager

June 3, 1966

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE				*****		~ 11 <del> </del>	factive 1-1 G	
U.S.G.S.	REQUEST FOR ALLOWABLE HOBBS OF FUCE						<del></del>	,
LAND OFFICE	AUTHORIZA	TION TO TRA	ANSPUK I	OIH AND NA	Y 3 ATH	"野 PM"	66	
TRANSPORTER OIL					•	-, .,,	<del></del>	
GAS OPERATOR	_	the state of the s						
PRORATION OFFICE	-	, ,						
Cperator				er er er		<del> </del>	·	
Oulf Oil Corporation								
Bex 670, Hobbs, New M	leri ee							
Reason(s) for filing (Check proper be	ex)			Other (Please exp	lain l			
New Well	Change in Transp	porter of:		omer (Prease exp.	uatit)			
Recompletion	Oil	Dry Go	as 🔲	Abandoned				
Change in Ownership	Casinghead Gas	Conder		and recom	brese	1n 200	th Paddo	ek
If change of ownership give name		Man.		Zra S		110		10.
and address of previous owner				Comment of the first of		- 1 K.	1 1 3 2 2	that at me
DESCRIPTION OF WELL AND	LEASE							
Lease Name  T. R. Andrews	W	Vell No. Pool Na.  7 Sout		g Formation O <b>k - Paddoc</b>	l.	Kind of Le		A - A
Location		/ 600	at reguç	3K - 146606	K	State, Fede	eral or Fee 🖁	TA TO
Unit Letter P 99	<b>6</b>	South	. 9	90		Ens	rt.	
Omr Letter;	Feet From The	l_in	ne and	Fe	et From T	The		
Line of Section 32 , T	ownship 22-S	Range 3	8-E	, NMPM,	Le	<b>a</b>		Coun
DECICAL ACTION OF THE ANGROY								
DESIGNATION OF TRANSPORM Name of Authorized Transporter of O	ITER OF OIL AND N			ive address to wh	ich approx	ed conv of th	is form is to	he centl
The Permian Corporati				157, Midlan			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	oc sem)
Name of Authorized Transporter of C		Dry Gas 🗌	Address (	ive address to wh	ich approv	ed copy of th	is form is to	be sent)
None - Ges is vented,								
If well produces oil or liquids, give location of tanks.		wp.   Rge. 2-8   38-8	Is gas act	ally connected?	Whe	n		
-		····	<u> </u>	<del></del>	<u> </u>	<del></del>		
f this production is commingled w COMPLETION DATA	ith that from any other	lease or pool,	give comm	ngling order num	ber:			<u> </u>
	Oil Well	Gas Well	New Well	Workover De	epen	Plug Back	Same Res	Diff. Re
Designate Type of Complet	AA					XX	 	XX
Date Spudded	Date Compl. Ready to	Prod.	Total Dept			P.B.T.D.		
Pool Name of Producing Formation			78171 Top Oil/Gas Pay		Tubing Depth			
South Paddock Paddock			52hh		Tubing Depth			
Perforations						Depth Casi		
						1		
5244' to 5251'						7779		
	* 1	, CASING, AND	CEMENT					
HOLE SIZE	CASING & TUB			DEPTH SET		S/	ACKS CEME	
HOLE SIZE	* 1		1	DEPTH SET		5/ 600 ex	(Girenle	ited)
HOLE SIZE	CASING & TUB		7	DEPTH SET		S/	(Girenle	ted)
HOLE SIZE	9-5/8*		7	DEPTH SET		5/ 600 ex	(Girenle	ited)
HOLE SIZE  12-1/k* 8-3/k* FEST DATA AND REQUEST F	CASING & TUE 9-5/8* 7* 2-3/8*	BING SIZE	fter recovery	DEPTH SET    50     79     39     of total volume of	load oil a	600 ex 1010 ex	(Circulated (TOC 9	2455')
HOLE SIZE  12-1/k 8-3/4 8-3/4  CEST DATA AND REQUEST FOIL WELL	CASING & TUE 9-5/8* 7* 2-3/8*  FOR ALLOWABLE	BING SIZE	fter recovery	DEPTH SET    50     79     39     of total volume of full 24 hours)		5/ 600 ex 1010 ea	(Circulated (TOC 9	2455')
HOLE SIZE  12-1/k* 8-3/k*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUE 9-5/8** 7** 2-3/8**  FOR ALLOWABLE  Date of Test	BING SIZE	fter recovery pth or be for Producing	DEPTH SET    50     79     39     of total volume of		5/ 600 ex 1010 ea	(Circulated (TOC 9	21,55°)
HOLE SIZE  12-1/4* 8-3/4*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966	CASING & TUE 9-5/8* 7* 2-3/8*  FOR ALLOWABLE	BING SIZE	fter recovery	DEPTH SET  139  of total volume of full 24 hours) Method (Flow, pum		5/ 600 ex 1010 ea	(Circulated (TOC 9	21,55°)
HOLE SIZE  12-1/4* 8-3/4*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966	CASING & TUE 9-5/8* 7* 2-3/8*  FOR ALLOWABLE  Date of Test June 3, 1966	BING SIZE	fter recovery pth or be for Producing	DEPTH SET  139  of total volume of full 24 hours) Method (Flow, pum		5) 600 ac 1010 ac nd must be e	(Circulated (TOC 9	2455')
HOLE SIZE  12-1/h 8-3/h 8-3/h  FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  New 30, 1966 Length of Test 2h hours  Actual Prod. During Test	CASING & TUB  9-5/8*  2-3/8*  COR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Oil-Bbls.	BING SIZE	fter recovery pth or be for Producing Casing Pre	DEPTH SET  139  of total volume of full 24 hours)  Method (Flow, pum		nd must be e, etc.)	(Circulated (TOC 9	2455')
HOLE SIZE  12-1/h 8-3/h 8-3/h  FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 2h hours	CASING & TUE  9-5/8*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure	BING SIZE	fter recovery pth or be for Producing Casing Pre	DEPTH SET  139  of total volume of full 24 hours)  Method (Flow, pum		nd must be e , etc.)  Choke Size	(Circulated (TOC 9	2455')
HOLE SIZE  12-1/k* 8-3/k*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 2k hours  Actual Prod. During Test 98	CASING & TUB  9-5/8*  2-3/8*  COR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Oil-Bbls.	BING SIZE	fter recovery pth or be for Producing Casing Pre	DEPTH SET  139  of total volume of full 24 hours)  Method (Flow, pum		nd must be e , etc.)  Choke Size 2 Gas-MCF	(Circulated (TOC 9	21,55°)
HOLE SIZE  12-1/4* 8-3/4*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 24 hours  Actual Prod. During Test 98	CASING & TUB  9-5/8*  2-3/8*  COR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Oil-Bbls.	BING SIZE	fter recovery pth or be for Producing Casing Pre	DEPTH SET  (7)  (3)  of total volume of full 24 hours)  Method (Flow, pum)  ssure		nd must be e , etc.)  Choke Size	(Ciren). (TOC 9	2455')
HOLE SIZE  12-1/k* 8-3/k*  FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 2k hours  Actual Prod. During Test 98	CASING & TUE  9-5/8*  7*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Oil-Bbls,  22	BING SIZE	fter recovery pth or be for Producing Casing Pre	DEPTH SET  139  of total volume of full 24 hours)  Method (Flow, pum		nd must be e , etc.)  Choke Size 2 Gas-MCF	(Ciren). (TOC 9	2455')
HOLE SIZE  12-1/h* 8-3/h*  EST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 2h houre  Actual Prod. During Test 98  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUE  9-5/8*  7*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Oil-Bbls,  22	BING SIZE	fter recovery pth or be for Producing Casing Pre	OEPTH SET  39  of total volume of full 24 hours) Method (Flow, pum  ssure  ensate/MMCF		nd must be e , etc.)  Choke Size	(Ciren). (TOC 9	2455')
HOLE SIZE  12-1/h* 8-3/h*  FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Ney 30, 1966 Length of Test 2h hours  Actual Prod. During Test 98  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUE  9-5/8*  2-3/8*  COR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Oil-Bbls.  22	BING SIZE	fter recovery pth or be for Producing Purp Casing Pre	OEPTH SET  39  of total volume of full 24 hours) Method (Flow, pum  ssure  ensate/MMCF		nd must be e , etc.)  Choke Size  Gas-MCF	(Ciren). (TOC 9	2455')
HOLE SIZE  12-1/t* 8-3/t*  8-3/t*  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 2t hours  Actual Prod. During Test 98  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUE  9-5/8*  7*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Cil-Bbls.  22  Length of Test  Tubing Pressure	BING SIZE	fter recovery pth or be for Producing Purp Casing Pre	OEPTH SET  39  of total volume of full 24 hours) Method (Flow, pum  ssure  ensate/MMCF	p, gas lift	nd must be e , etc.)  Choke Size  Gas-MCF  Gravity of C	qual to or ex-	2455')
HOLE SIZE  12-1/k* 8-3/k*  FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 2k hours  Actual Prod. During Test 98  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUE  9-5/8*  7*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Cil-Bbls.  22  Length of Test  Tubing Pressure	BING SIZE	fter recovery pth or be for Producing Producing Casing Pre	of total volume of full 24 hours) Method (Flow, pum ssure  ensate/MMCF	p, gas lift	nd must be e , etc.)  Choke Size  Gas-MCF  Gravity of C	qual to or ex-	2455')
HOLE SIZE  12-1/h* 8-3/h*  REST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  New 30, 1966 Length of Test 2h hours  Actual Prod. During Test 98  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  hereby certify that the rules and	CASING & TUE  9-5/8*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Cell - Bbls.  22  Length of Test  Tubing Pressure	(Test must be af able for this der	fter recovery pth or be for Producing Purp Casing Pre	of total volume of full 24 hours) Method (Flow, pum ssure  ensate/MMCF	p, gas lift	nd must be e , etc.)  Choke Size  Gas-MCF  Gravity of C	qual to or ex-	2455')
HOLE SIZE  12-1/k* 8-3/k*  12-1/k* 8-3/k*  12-1/k* 8-3/k*  12-1/k* 8-3/k*  FEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 2k hours  Actual Prod. During Test 98  FAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  EERTIFICATE OF COMPLIAN  hereby certify that the rules and ommission have been complied	CASING & TUE  9-5/8*  7*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Coil-Bbls.  22  Length of Test  Tubing Pressure  CEE  regulations of the Oil with and that the information of the original content of the original conte	(Test must be af able for this der	fter recovery pth or be for Producing Producing Casing Pre	of total volume of full 24 hours) Method (Flow, pum ssure  ensate/MMCF	p, gas lift	nd must be e , etc.)  Choke Size  Gas-MCF  Gravity of C	qual to or ex-	2455')
HOLE SIZE  12-1/k* 8-3/k*  REST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  May 30, 1966 Length of Test 24 hours  Actual Prod. During Test 98  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	CASING & TUE  9-5/8*  7*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Coil-Bbls.  22  Length of Test  Tubing Pressure  CEE  regulations of the Oil with and that the information of the original content of the original conte	(Test must be af able for this der	fter recovery pth or be for Producing Producing Casing Pre	of total volume of full 24 hours) Method (Flow, pum ssure  ensate/MMCF	p, gas lift	nd must be e , etc.)  Choke Size  Gas-MCF  Gravity of C	qual to or ex-	2455°)
HOLE SIZE  12-1/h* 8-3/h* 8-3/h*  FEST DATA AND REQUEST FOR STATE OF COMPLIAN  Actual Prod. During Test 98  FAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  hereby certify that the rules and ommission have been complied	CASING & TUE  9-5/8*  2-3/8*  FOR ALLOWABLE  Date of Test  June 3, 1966  Tubing Pressure  Oil-Bbls,  22  Length of Test  Tubing Pressure  CE  regulations of the Oil with and that the infore best of my knowledge	(Test must be af able for this der	fter recovery pth or be for Producing Producing Casing Pre	of total volume of full 24 hours) Method (Flow, pum ssure  ensate/MMCF	p, gas lift	nd must be e , etc.)  Choke Size  Gas-MCF  Gravity of C	qual to or ex-	2455°)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Collin I I I II.

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