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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 3 1 57 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-4467-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation	7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico	8. Farm or Lease Name T. R. Andrews
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E NMPM.	9. Well No. 7
15. Elevation (Show whether DF, RT, GR, etc.) 3401' GL	10. Field and Pool, or Wildcat South Paddock
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Abandoned South Brunson Ellenburger** ☐
and recompleted in South Paddock

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7817' TD, 5334' PB.

Pulled tubing. Ran CI BP on wire line and set at 5340'. Dumped 1 sack of cement on top of BP. Calculated 6' of fill up to 5334' PB. Loaded hole with 48 barrels of oil. Perforated 7" casing with 2, 1/2" JHFF at 5244' to 5251'. Ran 2-3/8" tubing with Baker Model A lok-set packer hanging free at 5240'. Loaded casing with 134 barrels of oil. Spotted acid across new perforations 5244' to 5251'. Raised tubing and set packer at 5190'. Treated new perfs in South Paddock zone with 500 gallons of 15% NE inhibited acid. Formation broke at 3000#. Maximum pressure 3500#, minimum 2600#, AIR 3.5 bpm. Flushed with 30 barrels of oil. ISIP 1500#, after 5 minutes 200#, after 6 minutes on vacuum. Swabbed and tested. Released packer and left hanging free in 7" casing. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **June 2, 1966**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE