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DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION E O. C.	C-102 and C-103 Effective 1-1-65
FILE	HODDS to the or as	-
U.S.G.S.	.him 3 1 57 PM 1	5a. Indicate Type of Lease
LAND OFFICE	JUN 3 1 57 TH	State X
OPERATOR		5. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·		В-4467-1
(DO NOT USE THIS FORM FOR USE "APPL	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator Culf Oil Cerporation		8. Farm or Lease Name
3. Address of Operator		T. R. Andrews
Box 670, Hobbs, New	Merico	9. Well No.
Location of Well		10 F(1) 15 1
UNIT LETTER P	990 FEET FROM THE South LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat South Paddock
THE Rost LINE SE	32 22-S 38-E	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Sk Appropriate Box To Indicate Nature of Notice, Report or Otl	Les
NOTICE OF		REPORT OF:
PERFORM REMEDIAL WORK	Br. 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ALTERING CASING
Ħ	PLUG AND ABANDON REMEDIAL WORK	ACTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Abandoned South	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 7. Describe Proposed or Completed work) SEE RULE 103. 7817' 70, 5334' PB.	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Abandoned South and recompleted in South Operations (Clearly state all pertinent details, and give pertinent dates, including	Brunson Elenburger th Paddock estimated date of starting any proposed
7. Describe Proposed or Completed work) SEE RULE 1103. 7817' TD, 5334' PB. Rulled tubing. Rulled tubing. Rulled tubing. Rulled tubing. Rulled for the control of the contr	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Abandoned South and recompleted in Sou	Brunson Ellenburger th Paddock estimated date of starting any propose sack of cement on top rels of oil. Perforate Baker Hodel A lok-set Spotted acid across Treated new perfs ation broke at 3000f. arrels of oil. ISTP ested. Released packer
other 7. Describe Proposed or Completed work) SEE RULE 1603. 7817' TD, 5334' PB. Pulled tubing. Re of BP. Calculated 607" casing with 2, 1/2 packer hanging free new perforations 5244 in South Paddeck some Maximum pressure 3500 1500%, after 5 minute and left hanging free and left hang	CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Abandoned South and recompleted in South Compositions (Clearly state all pertinent details, and give pertinent dates, including an CI BP on wire line and set at 5340'. Dumped l of fill up to 5334' PB. Loaded hole with 48 bar 2" JHPF at 5244' to 5251'. Ran 2-3/8" tubing with at 5240'. Loaded casing with 134 barrels of oil. 1" to 5251'. Raised tubing and set packer at 5190 with 500 gallons of 15% NE inhibited acid. Form "", minimum 2600%, AIR 3.5 bpm. Flushed with 30 besselow, after 6 minutes on vacuum. Swabbed and to in 7" casing. Ran rods and pump and placed well con above is true and complete to the best of my knowledge and belief.	Brunson Ellenburger th Paddock estimated date of starting any proposed sack of cement on top rels of oil. Perforate Baker Model A lok-set Spotted acid across Treated new perfs ation broke at 3000f. arrels of oil. ISIP ested. Released packer on production.
other 7. Describe Proposed or Completed work) SEE RULE 1603. 7817' TD, 5334' PB. Pulled tubing. Re of BP. Calculated 6'7" casing with 2, 1/2 packer hanging free new perforations 5244 in South Paddeck some Maximum pressure 3500 1500f, after 5 minute and left hanging free and left han	CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Abandoned South and recompleted in South Compositions (Clearly state all pertinent details, and give pertinent dates, including an CI BP on wire line and set at 5340'. Dumped l of fill up to 5334' PB. Loaded hole with 48 bar 2" JHPF at 5244' to 5251'. Ran 2-3/8" tubing with at 5240'. Loaded casing with 134 barrels of oil. 1" to 5251'. Raised tubing and set packer at 5190 with 500 gallons of 15% NE inhibited acid. Form "", minimum 2600%, AIR 3.5 bpm. Flushed with 30 be 10 in 7" casing. Ran rods and pump and placed well con above is true and complete to the best of my knowledge and belief.	Brunson Ellenburger th Paddock estimated date of starting any propose sack of cement on top rels of oil. Perforate Baker Model A lok-set Spotted acid across Treated new perfs ation broke at 3000f. arrels of oil. ISIP ested. Released packer
other 7. Describe Proposed or Completed work) SEE RULE 163. 7817' TD, 533h' PB. Pulled tubing. Re of BP. Calculated 67 7 casing with 2, 1/2 packer hanging free may perforations 52hi in South Paddeck some Maximum pressure 3500 1500f, after 5 minute and left hanging free and left hanging free C. D. BORLAND C. D. BORLAND	CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Abandoned South and recompleted in South Compositions (Clearly state all pertinent details, and give pertinent dates, including an CI BP on wire line and set at 5340'. Dumped l of fill up to 5334' PB. Loaded hole with 48 bar 2" JHPF at 5244' to 5251'. Ran 2-3/8" tubing with at 5240'. Loaded casing with 134 barrels of oil. 1" to 5251'. Raised tubing and set packer at 5190 with 500 gallons of 15% NE inhibited acid. Form "", minimum 2600%, AIR 3.5 bpm. Flushed with 30 besselow, after 6 minutes on vacuum. Swabbed and to in 7" casing. Ran rods and pump and placed well con above is true and complete to the best of my knowledge and belief.	Brunson Elemburger th Paddock estimated date of starting any propose sack of cement on top rels of oil. Perforate Baker Model A lok-set Spotted acid across Treated new perfs ation broke at 3000f. arrels of oil. ISIP ested. Released packer on production.
other 7. Describe Proposed or Completed work) SEE RULE 103. 7817' TD, 533h' PB. Pulled tubing. Rof BP. Calculated 60. 7" casing with 2, 1/2 packer hanging free may perforations 52hi in South Paddeck some Maximum pressure 3500 1500f, after 5 minute and left hanging free. 3. I hereby certify that the informations of the case o	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER Abandoned South and recompleted in Sou Operations (Clearly state all pertinent details, and give pertinent dates, including of fill up to 533h! PB. Loaded hele with 18 bar PB JHPF at 52hh! to 5251'. Ran 2-3/8" tubing with 152h0'. Loaded casing with 13h barrels of cil. 152h0'. Raised tubing and set packer at 5190 with 500 gallons of 15% NE inhibited acid. Form N, minimum 2600%, AIR 3.5 bpm. Flushed with 30 be 152 2006, after 6 mirrates on vacuum. Swebbed and to 154 in 7" casing. Ran rods and pump and placed well TITLE Area Production Manager	Brunson Elemburger th Paddock estimated date of starting any propose sack of cement on top rels of oil. Perforate Baker Model A lok-set Spotted acid across Treated new perfs ation broke at 3000f. arrels of oil. ISIP ested. Released packer on production.