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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSIONS OFFICE O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 29 3 16 PM '66

5a. Indicate Type of Lease Sole <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11167-1
7. Unit Agreement Name
8. Farm or Lease Name T. R. Andrews
9. Well No. 7
10. Field and Pool, or Wildcat Undes. So. Brunson Ell.
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3401' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon South Brunson Ellenburger & recomplete in South Paddock	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7817' TD, 7778' PB.

Recomplete in South Paddock as follows:

Full rods, pump and tubing. Run 7" CI BP and set at approximately 5340'. Cap BP with one sack of cement. Load hole with oil and perforate 7" casing with 2 JHPF from 5244' to 5251'. Run 2-3/8" tubing and Baker Lok Set packer to top of perforations. Spot acid across perforations 5244' to 5251'. Set packer at 5150'. Treat new perforations with 500 to 2000 gallons of 15% NE acid. Flush with lease oil. Swab and test. If productive, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **April 29, 1966**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See C. T. 1103 7500 4/29/66