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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND

HOBBS OFFICE
APR 5 11 20 AM '66

Form C-105
Revised 1-1-65

3a. Indicate Type of Lease	
State ☒ Oil	Fee ☐
State Oil & Gas Lease No.	
B-4467-1	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name							
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name T. R. Andrews							
2. Name of Operator Gulf Oil Corporation				9. Well No. 7							
3. Address of Operator Box 670, Hobbs, New Mexico				10. Field and Pool, or Wildcat Undesignated							
4. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 32 TWP. 22-S GE. 38-E NMMP				12. County Lea							
15. Date Spudded 1-24-66	16. Date T.D. Reached 3-1-66	17. Date Compl. (Ready to Prod.) March 29, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 3401' GL	19. Elev. Casinghead --							
20. Total Depth 7817'	21. Plug Back T.D. 7778'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools --	24. Producing Interval(s), of this completion - Top, Bottom, Name 7583 - 7756' - Quarts Wash						
26. Type Electric and Other Logs Run Gamma Ray-Sonic, Laterolog - Microlaterolog				25. Was Directional Survey Made No							
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9-5/8"	36#	1350'	12-1/4"	600 ex (Circulated)							
7"	23#	7779'	8-3/4"	1010 ex (TOC at 2455')							
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
	None				SIZE 2-3/8"						
					DEPTH SET 7640'						
					PACKER SET --						
31. Perforation Record (Interval, size and number) 7583-85', 7590-92', 7596-98', 7601-03', 7606-08' & 7690-94', 7700-04', 7708-12', 7718-22' & 7752-56' W/2, 1/2" JHPF.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7583 - 7608'</td> <td>500 gal 15% HCl, 3000 gal 15% HCl, Free W/15000 gal gal wtr W/1 - 1 1/2" SPG.</td> </tr> <tr> <td></td> <td>4000 gal 15% HCl acid.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7583 - 7608'	500 gal 15% HCl, 3000 gal 15% HCl, Free W/15000 gal gal wtr W/1 - 1 1/2" SPG.		4000 gal 15% HCl acid.
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7583 - 7608'	500 gal 15% HCl, 3000 gal 15% HCl, Free W/15000 gal gal wtr W/1 - 1 1/2" SPG.										
	4000 gal 15% HCl acid.										
33. PRODUCTION Date First Production 3-29-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing											
Date of Test 3-31-66	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 67	Oil - Bbl. 67	Gas - MCF --						
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 67	Oil - Bbl. 67	Gas - MCF 43	Water - Bbl. 43						
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By G. W. Osborn							
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED G. D. BORLAND			TITLE Area Production Manager		DATE April 4, 1966						

